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Bit S insta, Antea, NM 8810 OIL CONSERVATION DIVISION Bit S insta, Antea, NM 8810 DOUL CONSERVATION DIVISION Submit S insta, Antea, NM 8810 DOUL CONSERVATION DIVISION Submit S insta, Antea, NM 8810 DOUL CONSERVATION DIVISION Submit S insta, Antea, NM 8700 Submit S instance in Division SUNDRY NOTICES AND REPORTS ON WELLS OCT 10 DONOUL US PROFENDER PROFEASION DIRLLO RICK TOA Profession POOR ONL US PARTICIPATION FOR PROFENDER PLOG RACE TOA Profession 1. Type of Well: Oil Well I Gas Well Other Summer Concernstor P. ORGIN Dumber 7377 3. Address of Operator 9. ORGIN Dumber P. O. Box 2267 Midland, TX 79702 IV. Pool name or Wildeat Well Location Concernstor 9. ORGIN Dumber Section 29 Township 21S Range 33E NMPM County Lea 11. Elevation Chow whether RRB, RT, GR, etc.) 3719 'GR SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: REMEDIAL WORK ALTERING CASING COMMENCE DRULL WORK ALTERING CASING 13. Describe proposed or completed operations. (Clearly state all pe	<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Line gy, wine are individ		WELL API NO.
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1220 S & Funct Dr., Sama Fe, NM 9755 9756 97577 97577 <	District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
DO NOT USE THIS FORM TOR PROFOSALS TO DRILL OR TO DEPEND OR FLUG BACK TO A Fruit Loop #State PROFERENT RESERVOR. USE "APPLICATIONS FOR ENDING SUCH Fruit Loop #State PROFORALS) Gas Well Other 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number 7377 3. Address of Operator 9. OGRID Number 7377 3. Address of Operator 10. Pool name or Wildcat WC-025 G-07 S213330F: Bone Spring 4. Well Location 29 Township 21S Range 33E MPM County Lea 11. Elevation Chow whether DR, RKB, RT, GR, etc.) 3179 'GR 10. Pool name or Wildcat WC-025 G-07 S213330F: Bone Spring 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG ANTER CASING MULTPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB DOWNHOLE COMMINGLE MULL OR ALTER CASING MULL OR ALTER CASING CASING/CEMENT JOB PAND A CASING/CEMENT JOB 13. Describe proposed or completions. (Clearly state all pertinent details, and give pertinent dates, including estimated date or propaged completion or recompletion. TOTHER OTHER OTHER	<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8		
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