Submit 1 Copy To Appropriate District Office State of New Mexico Office	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Natural Resour	WELL API NO.
District II - (575) 748-1283	30-025-41518
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE T
District IV – (505) 476-3460 Santa Fe, NM 87505	T 1 6 2045 State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Fruit Loop 29 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 501H
Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702	WC-025 G-07 S213330F; Bone Spring
4. Well Location Unit Letter C : 200 feet from the North line	1980 feet from the West line
Section 29 Township 21S Range 33E	
11. Elevation (Show whether DR, RKB, RT,	
3719' GR	
12. Check Appropriate Box to Indicate Nature of N	Notice Report or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM OTHER:	
OTHER: OTHER: OTHER: OTHER:	tails, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
10/6/15 Ran 123 jts 9-5/8", 40#, J55 LTC casing set at 5243'. DV tool at 3257'.	
10/7/15 1st stage: Cemented lead w/ 275 sx Class C, 12.7 ppg, 2.14 CFS yield; tail w/ 200 sx Class C, 14.8 ppg,	
1.33 CFS yield. Circulated 40 bbls cement to surface. 2nd stage: Cemented lead w/ 605 sx Class C, 12.9 ppg, 2.03 CFS yield; tail w/ 100 sx Class C, 14.8 ppg,	
1.32 CFS yield. Circulated 40 bbls cement to surface. WOC 9.5 hrs.	
Tested casing to 1500 psi for 30 minutes. Test good.	
Resumed drilling 8-3/4" hole.	
Spud Date: 9/30/15 // 29/3 Rig Release Date:	
11 11/1/	
I hereby certify that the information above is true and complete to the best of my ki	nowledge and belief.
Regulatory A	analyst 10/12/2015
SIGNATURE Stan Way TITLE Regulatory A	DATE
Type or print name Stan Wagner E-mail address:	PHONE: 432-686-3689
For State Use Only	
	- 1 Y - 1 Y
APPROVED BY: TITLE	DATE

OCT 20 2015

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