

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-42337
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ceres 8 State
8. Well Number #1
9. OGRID Number 113315
10. Pool name or Wildcat Shoe Bar, Wolfcamp, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3672' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Texland Petroleum-Hobbs, LLC

3. Address of Operator
 777 Main Street, Suite 3200, Fort Worth, Texas 76020

4. Well Location
 Unit Letter B : 330 feet from the North line and 1784 feet from the East line
 Section 8 Township 17S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3672' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB	
OTHER: <u>Frac well</u> <u>xx</u>	OTHER:		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs request approval to fracture stimulate perms 10,886 – 10,932' (oa)

Wellbore Schematic is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 10/19/15

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/21/15
 Conditions of Approval (if any):

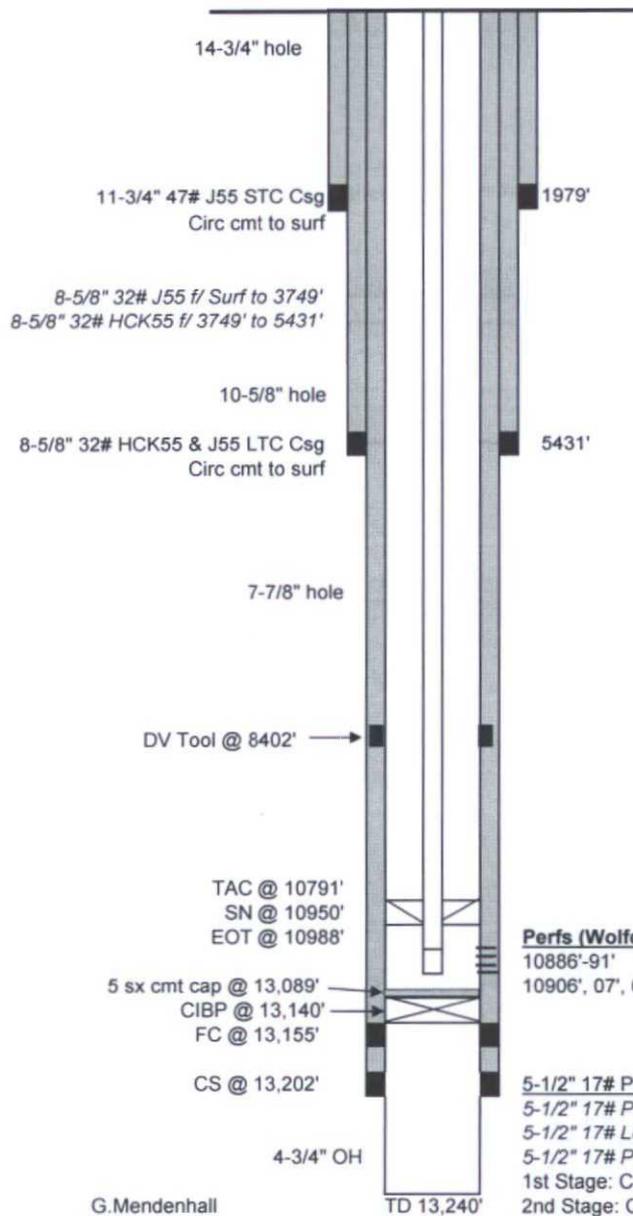
OCT 21 2015

[Signature]

Ceres 8 State #1

Wellbore Schematic

KB: 3908'
GL: 3891'
Z: 17' AGL



G.Mendenhall
10/2/2015

Tubing Detail

	Length	Depth
KB - Pumping Tee	13.00	13.00
340 jts 2-7/8" 6.5# L80 8rd EUE tbg	10774.75	10787.75
2-7/8" x 5-1/2" TAC w/ 35K Shear	2.75	10790.50
5 jts 2-7/8" 6.5# L80 8rd EUE tbg	158.18	10948.68
2-7/8" Mechanical SN	1.10	10949.78
2-7/8" Echometer Gas Separator	6.74	10956.52
2-7/8" 6.5# L80 8rd EUE tbg w/ BP	31.76	10988.28

Rod Detail

	Length
1-1/2" x 1" PR w/ 1-3/4" x 16" PRL	26.00
1" N97 HS Rod Ponies (8', 6', 2')	16.00
124 1" N97 HS Rods w/ SH T-Cplgs	3100.00
142 7/8" N97 HS Rods w/ FH T-Cplgs	3550.00
169 3/4" N97 HS Rods w/ FH T-Cplgs	4225.00
HF O/F Tool w/ Lift sub	2.00
2-1/2" x 1-1/2" RHBM HVR Pump	26.00

Rod Guides

3020'-3145'	(5) 1" rods w/ 3 molded per rod
3145'-3295'	(6) 7/8" rods w/ 3 molded per rod
5245'-5470'	(9) 7/8" rods w/ 3 molded per rod
5275'-5300'	(1) Wheeled Guide
9497'-9547'	(2) 3/4" rods w/ 3 molded per rod

Perfs (Wolfcamp)

10886'-91' (1 spf / 23 holes)
10906', 07', 09'-19', 29'-32'

5-1/2" 17# P110HC & L80HC LTC Csg

5-1/2" 17# P110HC f/ Surface to 1376'
5-1/2" 17# L80HC f/ 1376' to 11431'
5-1/2" 17# P110HC f/ 11431' to 13202'
1st Stage: Circ cmt to DV tool
2nd Stage: Circ cmt to surf