Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
OCT 16 2015
RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-42728	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Thor 21
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number 706H
2. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702	10. Pool name or Wildcat *WC-025 G-09 S263327G; Upper Wolfcamp

4. Well Location
Unit Letter P : 765 feet from the South line and 236 feet from the East line
Section 21 Township 26S Range 33E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3258' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☑		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/08/15 Ran 240 jts 7-5/8", 29.7#, HCP110 LTC casing set at 10809'. DV tool at 4806'.
10/09/15 1st stage: Cement lead w/ 398 sx Class C, 10.8 ppg, 4.72 CFS yield;
tail w/ 314 sx Class H, 15.6 ppg, 1.18 CFS yield.
Did not circulate. Estimated TOC at 4856'.
2nd stage: Cement lead w/ 355 sx 35/65 POZ C, 11.0 ppg, 4.34 CFS yield;
tail w/ 120 sx Class C, 14.8 ppg, 1.33 CFS yield. TOC at 1950' by temp survey.
Received permission from NMOCD for bradenhead squeeze.
Pumped 58 sx Class C, 11.0 ppg, 4.34 CFS yield. WOC 20 hrs.
Tested casing to 2000 psi for 30 minutes. Test good.
10/10/15 Resumed drilling 6-3/4" hole.

Spud Date: 9/27/15 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wag TITLE Regulatory Analyst DATE 10/12/2015
Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689

For State Use Only

APPROVED BY: [signature] TITLE Petroleum Engineer DATE 10/19/15
Conditions of Approval (if any):

OCT ~~20~~ 21 2015 MB