Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION	DIVISION	30-025-2	28407
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis DIOBBS OCE		5. Indicate Type of Le	ase
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	7505	STATE State Oil & Gas La	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	54114 1 0,1111 0	OCT 16 20	STATE State Oil & Gas Lea	ise No.
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	ES AND REPORTS ON WELLS LLS TO DRILL OR TO DEEPEN OR PLU TION FOR PERMIT" (FORM C-101) FO		LANGLIE JAL UN	t Agreement Name
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other			8. Well Number 104	
Name of Operator LEGACY RESERVES OPERATING LP			9. OGRID Number 240974	
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702			10. Pool name or Wildcat LANGLIE MATTIX;7RVRS-Q-G	
4. Well Location				
Unit Letter M : 140 feet from the SOUTH line and 247 feet from the WEST line				
Section 32 Township 24S Range 37E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to I	3230' GL	enart or Other D	ata.	STATE OF THE PARTY
12. Check Appropriate Box to 1	ndicate Nature of Notice, K	eport of Other Da	ata	
The second secon			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ERING CASING '
TEMPORARILY ABANDON				ND A
POLE ON ALTEN GASING	MOETH EL COMP	CASINO/OLIVILIVI	300	/
OTHER:			ady for OCD inspectio	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
	1		1 1 6 11 1	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 				
retrieved flow lines and pipelines.				
☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution	n infrastructure.			
When all work has been completed, re	turn this form to the appropriate I	District office to sche	edule an inspection.	
(1)			0.00	
SIGNATURE NAME IN A	TITLE C	COMPLIANCE COC	DRDINATOR DATE	10/09/2015
TYPE OR PRINT NAME LAURA P	PINA E-MAIL: lpina	a@legacylp.com	PHONE:	432-689-5200
For State Use Only				
APPROVED BY:	Motalan TITLE	'ompliance (Hicer DA	TE 10/21/205
Conditions of Approval (if any):			•	

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