

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12159
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VIVIAN
8. Well Number 1
9. OGRID Number 4323
10. Pool name or Wildcat BLINEBRY OIL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,342' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH RD. MIDLAND, TX. 79705

4. Well Location GPS Y- LAT 32.36828 X-LONG -103.10167

Unit Letter C : 660 feet from the NORTH line and 1980 feet from the WEST line

Section 30 Township 22-S Range 38-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,342' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

REM
COM
CASI

E-PERMITTING <SWD INJECTION>
CONVERSION ☐ RBDMS ☐
RETURN TO ☐ TA ☐
CSNG ☐ ENVIRO ☐ CHG LOC ☐
INT TO PA ☒ P&A NR ☐ P&A R ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 48# @ 306', TOC SURF, 9 5/8" 36 # @ 2,553', TOC 150', 7" 23# @ 6,506' TOC 3,235' CALC, PERFS 5,482'-6,460' TD 6,506'.

AS EARLY AS NOVEMBER 1, 2015 MI RIG & CMT EQUIP. ND & NU BOP & TEST, POOH, RU E-LINE SET CIBP @ 5,450'.

RIH TO 5,450', CIR W/ SALT GEL, MIX & SPOT 50 SX CL "C" CEMENT FROM 5,450'-5,200' WOC / TAG & TEST

PERF & SQZ 165 SX CL "C" CEMENT FROM 2,555'-2,100', WOC & TAG. (SHOE & BTM SALT)

~~PERF & SQZ 130 SX CL "C" CEMENT FROM 2,160'-1,800', WOC & TAG (ANHY & SALT)~~

PERF & SQZ 75 SX CL "C" CEMENT FORM 1,300'-1,100', WOC & TAG (TOP OF SALT)

PERF & CIR 120 SX CL "C" CEMENT FROM 350' BACK TO SURFACE ON BOTH STRINGS. (SHOE)
CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER AS PER
RULE 19.15.7.14. OF NMAC, CLEAN LOCATION.

ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Type or print name Monty L. McCarver

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

TITLE Agent for Chevron

DATE 10/19/15

E-mail address: monty.mccarver@cjes.com

PHONE: 713-325-6288

TITLE Dist Supervisor

DATE 10/22/2015

OCT 22 2015

Chevron U.S.A. Inc. Wellbore Diagram : VIV1B



[Lease] OEU EUNICE FMT [Well No.] VIVIAN 1 [Field] BLINEBRY OIL & GAS
 [Location] 660FNL1980FWL [Sec.] N/A [Blk] [Survey] N/A
 [County] Lea [St.] New Mexico [Refno] FB3105 [API] 3002512159 [Cost Center] UCU464000
 [Section] E038 [Township] 30 S [Range] S022 E
 [Current Status] ACTIVE [Dead Man Anchors Test Date] NONE
 [Directions]

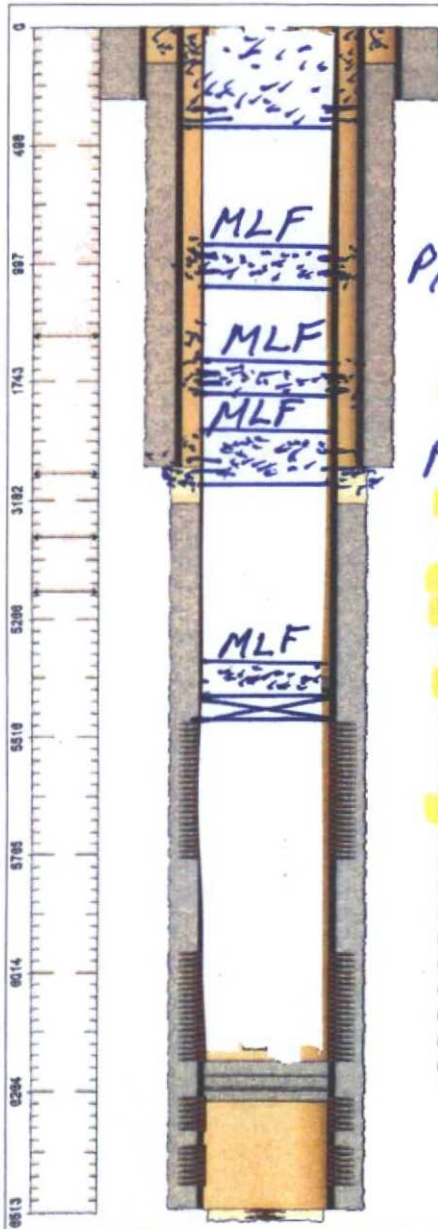


[Ground Elevation (MSL)] 3353.00 [Spud Date] 07/08/1970 [Compl. Date] 09/15/1970
 [Well Depth Datum] Kelly Bushing [Elevation (MSL)] 0.00 [Correction Factor] 0.00
 [Last Updated by] keli [Date] 06/29/2015
 [null] null [null] null

P + A
Chevron U.S.A. Inc. Wellbore Diagram : VIV1B



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[Current Status] ACTIVE [Dead Man Anchors Test Date] NONE
[Directions] _____



P/S 120SX"C" 350'-SURFACE

P/S 75SX"C" 1,300'-1,100' WOC TAG

P/S 130SX"C" 2,160'-1,800' WOC TAG

P/S 165SX"C" 2,555'-2,100' WOC TAG

Surface Casing (Top-Bottom Depth) Desc

@(0-306) Wellbore Hole OD-17.0000-
@(0-306) H-40 13.375 OD/ 48.00# Round Short 12.715 ID 12.559 Drift-
@(0-306) Cement-

Intermediate Casing (Top-Bottom Depth) Desc

@(306-2553) Wellbore Hole OD-12.2500-
@(0-2553) H-40 9.625 OD/ 36.00# Round Short 8.921 ID 8.764 Drift-
@(150-2553) Cement-

Production Casing (Top-Bottom Depth) Desc

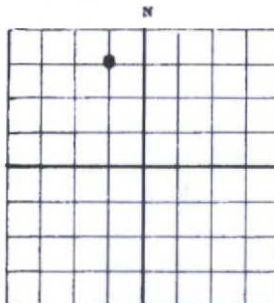
@(5482-5777) Producing Interval 01 PR-
@(2553-6506) Wellbore Hole OD- 9.6250-
@(0-6506) N-80 7.000 OD/ 23.00# Round Long 6.366 ID 6.241 Drift-
@(3235-6506) Cement-
@(5482-5777) Perforations-
@(5970-6200) Perforations-
@(6200-6231) Cement on Top of Bridge Plug-
@(6231-6235) Bridge Plug-
@(6260-6260) Cast Iron Bridge Plug-
@(6274-6342) Perforations-
@(6375-6460) Perforations-
@(6506-6508) Wellbore Hole OD- 5.5000-
@(6506-6508) Open Hole-
@(6235-6235) Plug Back Total Depth-

CIBP @ 5,450' w/ 50SX"C" 5,450'-5,200'
WOC/TAG/TEST

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[Well Depth Datum] Kelly Bushing [Elevation (MSL)] 0.00 [Correction Factor] 0.00
[Last Updated by] keli [Date] 06/29/2015
[null] null [null] null

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

P. O. Box #661, Tulsa 2, Oklahoma

Company or Operator

Address

Vivian

Well No. 1

in NE NW

of Sec. 30

T. 22S

Lease

R. 38E

N. M. P. M.

Wildcat

Field,

Lea

County.

Well is 660 feet south of the North line and 660 feet west of the East line of Northwest Quarter

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Vivian H. Drinkard Address Midland Nat'l. Bank, Midland Tex

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa 2, Oklahoma

Drilling commenced July 8, 1944 Drilling was completed October 5, 1944

Name of drilling contractor Ashby Drilling Company Address Grand Haven, Michigan

Elevation above sea level at top of casing 5342 feet.

The information given is to be kept confidential until 19__

OIL SANDS OR ZONES

No. 1, from 6290' to 6506' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	48#	8	Smls. St.	306'					
9-5/8	36#	8	"	2553'					
7"	23#	8	"	6506'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8	306'	290	Halliburton		
12 1/2"	9-5/8	2553'	1600	"	9.8	
8-3/4	7"	6506'	500	"	9.2	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	2000	10-18-44	6470-80	

32.36828

-103.10167

4

NOTES