

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33178
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐ X
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH RD. MIDLAND, TX. 79705		7. Lease Name or Unit Agreement Name SHAW 15
4. Well Location GPS Y-LAT 32. X-LONG -103. Unit Letter G : 2,100 feet from the NORTH line and 2,310 feet from the EAST line Section 15 Township 17-S Range 37-E NMPM County LEA		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,756' GR		9. OGRID Number 4323
		10. Pool name or Wildcat HUMBLE CITY-STRAWN

12. Check Appropriate Box to Indicate Nature of Notice. Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	CONVERSION ☐	RBDMS ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	RETURN TO ☐	TA ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CSNG ☐	ENVIRO ☐
DOWNHOLE COMMINGLE ☐		INT TO PAC ☒	CHG LOC ☐
CLOSED-LOOP SYSTEM ☐		P&A NR ☐	P&A R ☐
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 48# @ 459', TOC SURF, 8 5/8" 32 # @ 4,475', TOC 250', 5 1/2" 20# @ 11,720' TOC 10,750' CALC, PERFS 11,350'-11,488' TD11,740', PB 11,500'.

AS EARLY AS NOVEMBER 9, 2015 MI RIG & CMT EQUIP. ND & NU BOP & TEST, POOH, RU E-LINE SET CIBP @ 11,300'. RIH TO 11,300', CIR W/ SALT GEL, MIX & SPOT 65 SX CL "H" CEMENT FROM 11,300'-10,800' WOC / TAG & TEST. PERF & SQZ 85 SX CL "H" CEMENT FROM 9,800'-9,500', WOC & TAG. (WOLFCAMP)
SPOT PERF & SQZ 75 SX CL "H" CEMENT FROM 8,600'-8,400', WOC & TAG (ABO)
PERF & SQZ 85 SX CL "H" CEMENT FROM 7,000'-6,700', WOC & TAG (PADDOCK, GLORIETA) 60 SX 5 7076' - 6520'
PERF & SQZ 85 SX CL "C" CEMENT FROM 5,225'-5,000', WOC & TAG (SAN ANDRES)
PERF & SQZ 110 SX CL "C" CEMENT FROM 4,525'-4,175', WOC & TAG (SHOE, GRAYBURG, QUEEN)
PERF & SQZ 200 SX CL "C" CEMENT FROM 3,400'-2,700', WOC & TAG (YATES, B. SALT)
PERF & SQZ 100 SX CL "C" CEMENT FROM 2,325'-2,000', WOC & TAG (T. SALT, ANHY) 2,200 - 1875'
PERF & CIR 145 SX CL "C" CEMENT FROM 500' BACK TO SURFACE ON BOTH STRINGS. (SHOE)
CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER AS PER RULE 19.15.7.14. OF NMAC, CLEAN LOCATION.
ALL CEMENT PLUGS CLASS "H & C", W/ CLOSED LOOP SYSTEM.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Spud Date:

Rig Release Date:

Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monty L. McCarver TITLE Agent for Chevron DATE 10/20/15
Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

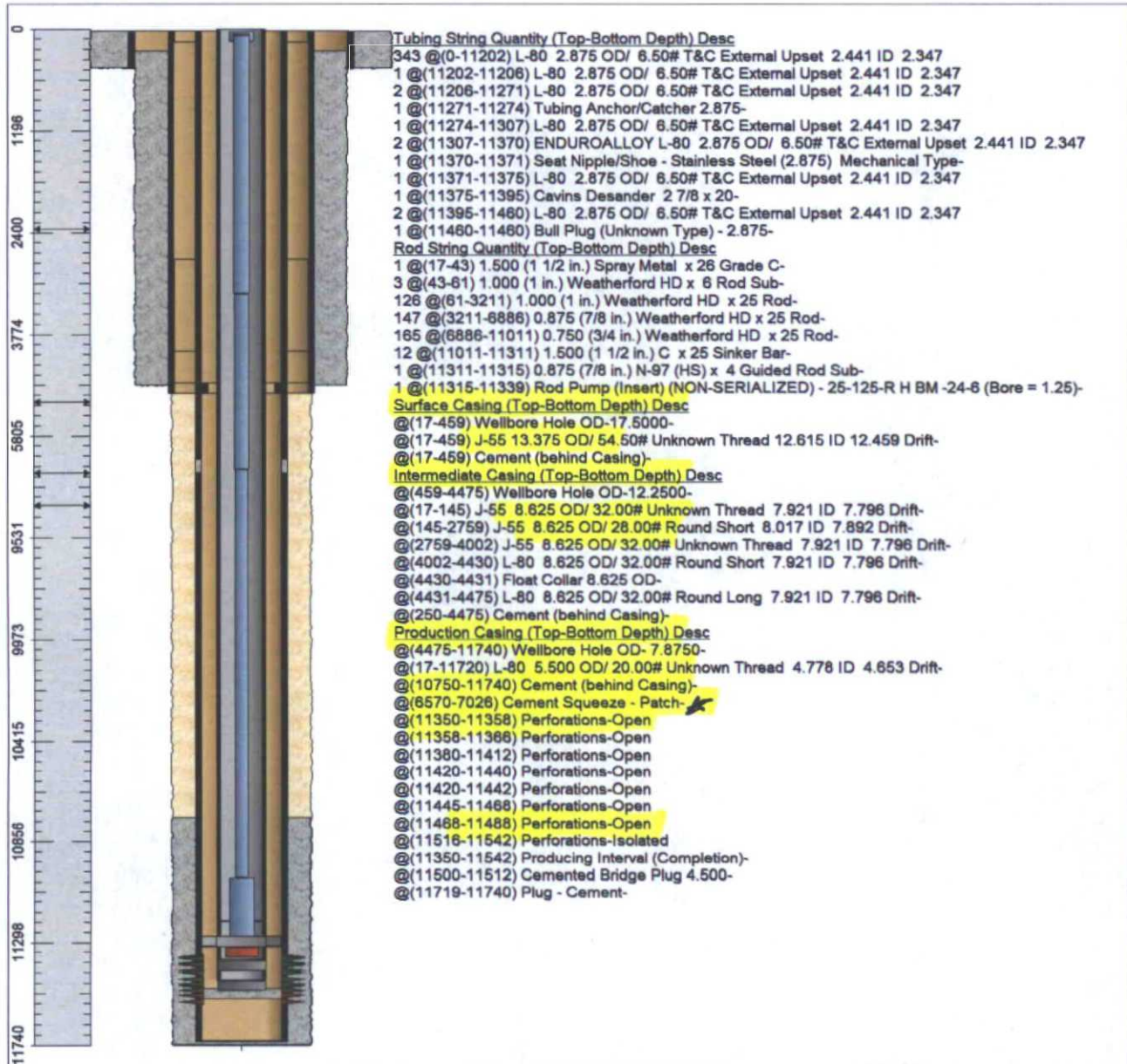
For State Use Only
APPROVED BY: Malay Brown TITLE Dist Supervisor DATE 10/22/2015
Conditions of Approval (if any):

OCT 22 2015

Chevron U.S.A. Inc. Wellbore Diagram : SHAW 2-15



[Lease] OVC VACUUM FMT [Well No.] SHAW 2-15 2 [Field] HUMBLE CITY
 [Location] 2100FNL2310FEL [Sec.] N/A [Blk] [Survey] N/A
 [County] Lea [St.] New Mexico [Refno] BG7273 [API] 3002533178 [Cost Center] UCRE40200
 [Section] E037 [Township] 15 [Range] S017
 [Current Status] ACTIVE [Dead Man Anchors Test Date] 05/29/2013
 [Directions]



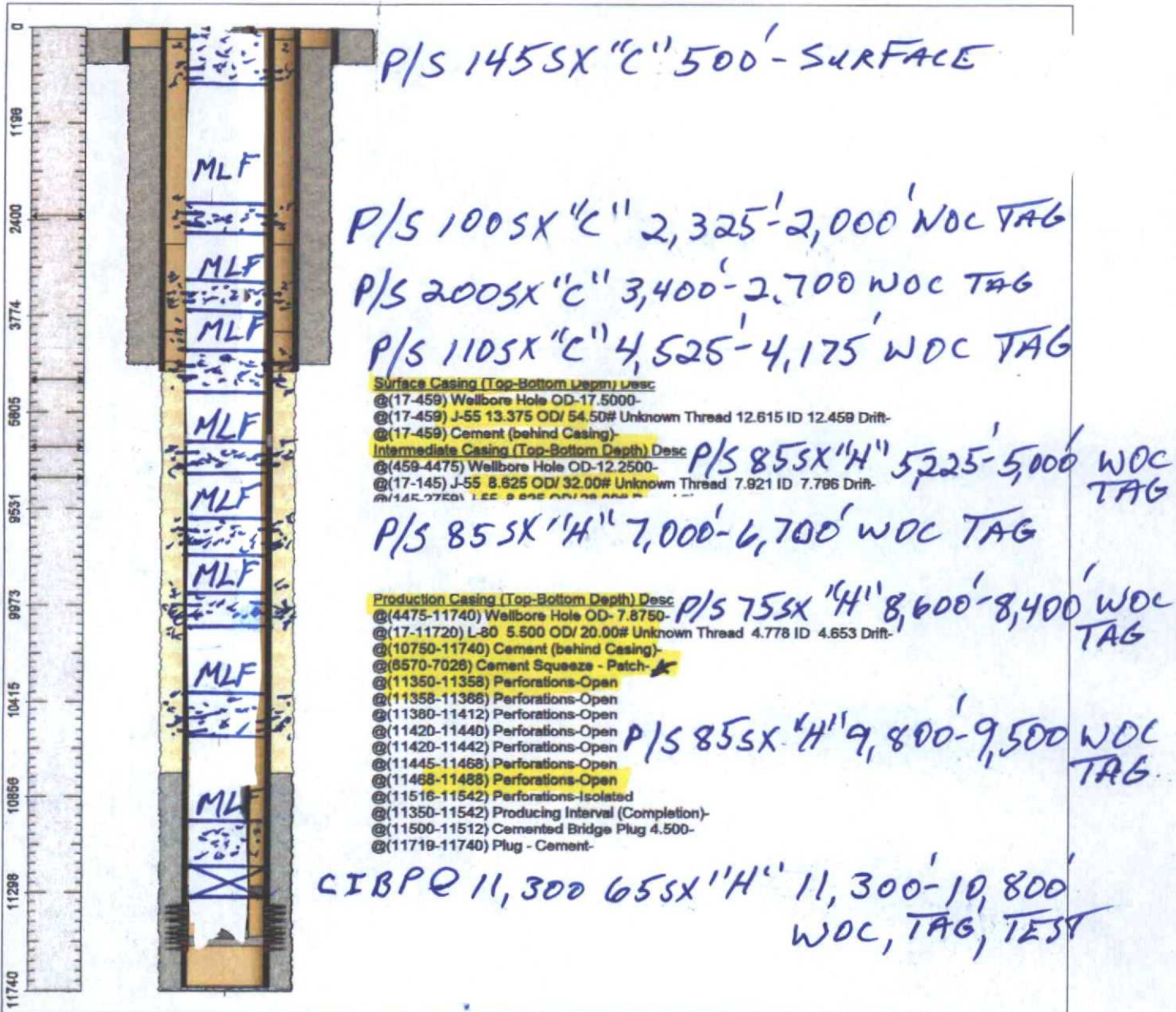
[Ground Elevation (MSL)] 0.00 [Spud Date] 11/16/1995 [Compl. Date] 01/01/1800
 [Well Depth Datum] Kelly Bushing [Elevation (MSL)] 3773.00 [Correction Factor] 17.00
 [Last Updated by] efuk [Date] 02/17/2014
 [null] null [null] null

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