

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-00878
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 303735
7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT
8. Well Number 46
9. OGRID Number 240974
10. Pool name or Wildcat CAPROCK; QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4413' KB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

4. Well Location
 Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line
 Section 26 Township 13S Range 31E NMPM County CHAVES

HOBBS OCD
OCT 22 2015
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REI CONVERSION _____	RBDMS _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CO RETURN TO _____	TA _____
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CA CSNG _____	ENVIRO _____
DOWNHOLE COMMINGLE <input type="checkbox"/>		INT TO PA <input checked="" type="checkbox"/>	CHG LOC _____
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>		P&A NR _____	P&A R _____
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

---SEE ATTACHED P&A PROCEDURE ALONG WITH CURRENT AND PROPOSED WELLBORE DIAGRAMS---

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
 Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE COMPLIANCE COORDINATOR DATE 10/19/2015

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only
 APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 10/22/2015
 Conditions of Approval (if any):

OCT 22 2015 *AM*

Rock Queen Unit # 46
API: 30-005-00878
Chavez County, New Mexico
10/16/2015

Proposed P&A Procedure

1. MIRU. PU work string. *25sx5*
2. RIH open ended and spot 100' cement plug on top of CIBP at 2820'.
3. Circulate minimum 9.5 ppg P&A mud to surface.
4. TOOH. Perforate at 2335'.
5. RIH with PKR to 2200'. Pump into perf @ 2200' w/ minimum 40 sx cement. WOC, POOH w/packer, RIH w/ opened ended tubing and tag TOC at/above 2235'.
6. TOOH. Perforate at 1500'.
7. RIH with PKR to 1360'. Pump into perf @ 1500' w/ minimum 40 sx cement. WOC, POOH w/packer, RIH w/ opened ended tubing and tag TOC at/above 1400'.
8. TOOH Perforate at 255'.
9. Circulate cement from 255' to surface inside and out.
10. WOC, top off casing, remove WH, set P&A marker, clean and reclaim location.

John Saenz

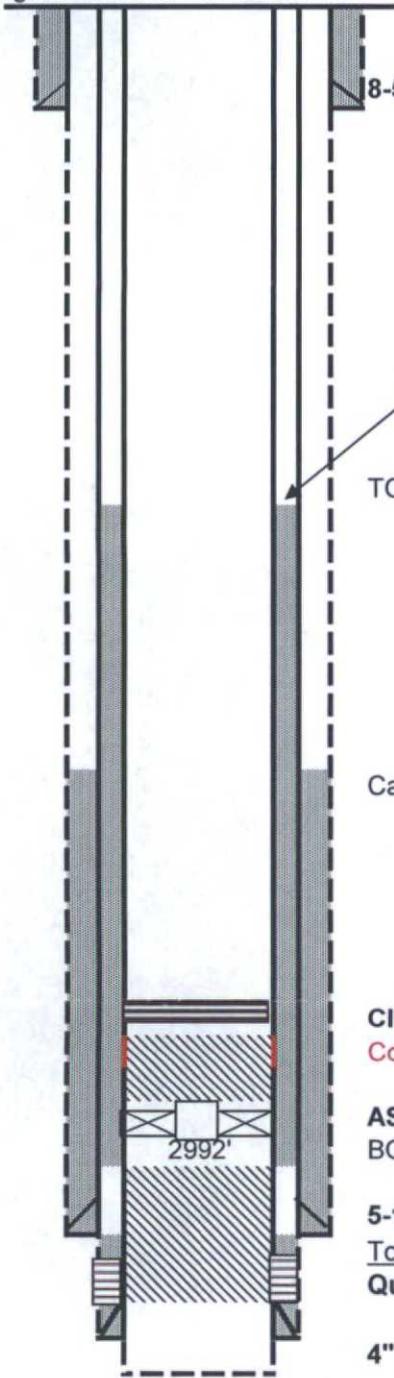
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 17-May-12
BY: MWM
WELL: 46
STATE: New Mexico

Location: 1980' FSL & 660' FWL, Sec 26L, T13S, R31ECM
 SPUD: 4/55 COMP: 4/55
 CURRENT STATUS: Active WAGIW
 Original Well Name: State #12

KB = 4,413'
GL =
API = 30-005-00878



8-5/8" 24# @ 205' w/100 sx; calc'd TOC at surface

Pumped 26 sx thixotropic cement and 75 sx Class C cmt w/ additives down 4" x 5 1/2" casing annulus.

TOC @ 1370' in 4" liner (CBL, 1/08) Cmt bond from 1370' - 2860'

Calc'd primary TOC @ 2463' w/enlargement = 15%; yld = 1.26 ft³/sk

CIBP @ 2820'
 Collapsed CSG @ 2885'

AS-1X at 2991' w/ 4' of 2-3/8", 4.7#, J-55, 8rd EUE IPC tbg and on off tool
 BOC @ 2860' in 4"-by-5-1/2" (CBL, 1/08)

5-1/2", 14# @ 3022' w/125 sx

Top of Queen @ 3022':

Queen Open Hole: 3022-3035' (04-55)
 3028' - 3041' (4 SPF) (01-08)

4" 9.5# J-55 liner from 3039' to surface w/30 sx--questionable if any
cement behind liner below 2860'.

Drilled out 19' to a PBT of 3058'

PBT - 3058'
 TD - 3063'

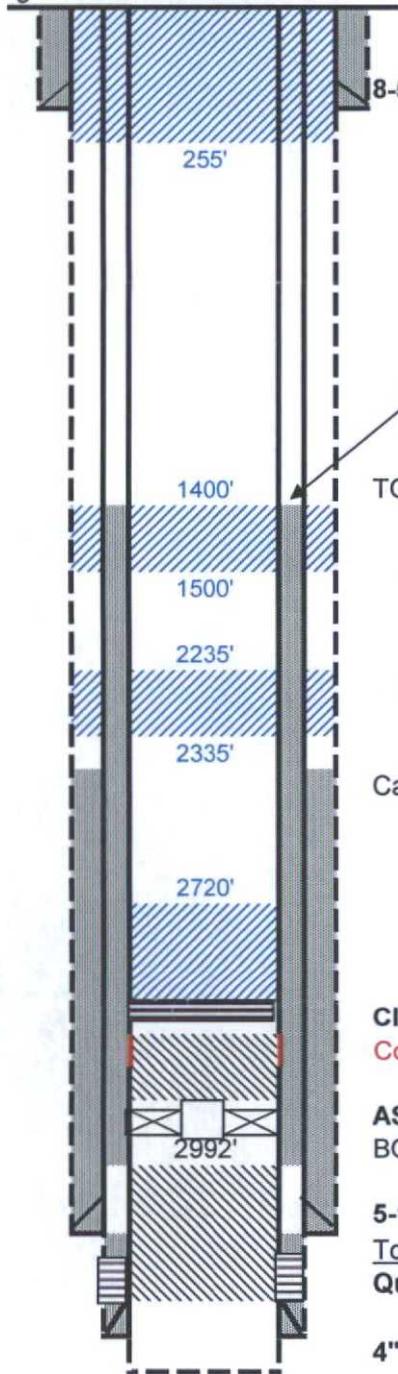
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TOC @ 1370' in 4" liner (CBL, 1/08) Cmt bond from 1370' - 2860'

Top of Anhydrite @ 1450':

Top of Yates @ 2285':

Calc'd primary TOC @ 2463' w/enlargment = 15%; yld = 1.26 ft3/sk

CIBP @ 2820'

Collapsed CSG @ 2885'

AS-1X at 2991' w/ 4' of 2-3/8", 4.7#, J-55, 8rd EUE IPC tbg and on off tool BOC @ 2860' in 4"-by-5-1/2" (CBL, 1/08)

5-1/2", 14# @ 3022' w/125 sx

Top of Queen @ 3022':

Queen Open Hole: 3022-3035' (04-55)

3028' - 3041' (4 SPF) (01-08)

4" 9.5# J-55 liner from 3039' to surface w/30 sx--questionable if any cement behind liner below 2860'.

Drilled out 19' to a PBD of 3058'

PBD - 3058'
TD - 3063'