

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
	1. WELL API NO. 30-025-41716	
	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)	5. Lease Name or Unit Agreement Name Weissbeir 23 6. Well Number: 2H
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HOBBS OGD
 OCT 01 2015
 RECEIVED

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER

8. Name of Operator Devon Energy Production Company, L.P.	9. OGRID 6137
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10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102	11. Pool name or Wildcat Hobbs Channel; Bone Spring
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	14	17S	37E		265	South	1300	East	Lea
BH:	P	23	17S	37E		376	South	646	East	Lea

13. Date Spudded 11/11/14	14. Date T.D. Reached 12/2/14	15. Date Rig Released 12/6/14	16. Date Completed (Ready to Produce) 5/14/15	17. Elevations (DF and RKB, RT, GR, etc.) 3728.8 GL
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18. Total Measured Depth of Well 13715 MD, 8723.5 TVD	19. Plug Back Measured Depth 13668.2	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CBL / Gamma Ray / CCL
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22. Producing Interval(s), of this completion - Top, Bottom, Name 9102-13577, Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	2276	17-1/2"	1965 sx CIC; circ 785 sx	
9-5/8"	40#	5420	12-1/4"	1235 sx CH, 430 sx CIC; circ 171 sx	
7" & 5-1/2"	29# & 17#	13715	8-3/4"	510 sx Tuned Light, 1250 sx CH; circ 216 sx	TOC @ 3000

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	8043	

26. Perforation record (interval, size, and number) 9102 - 13577, total 352 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9102-13577 Acidize and frac in 17 stages. See detailed summary attached.
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28. PRODUCTION

Date First Production 5/14/15	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 5/18/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 4	Water - Bbl 844	Gas - Oil Ratio 0
Flow Tubing Press. 0 psi	Casing Pressure 53 psi	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Megan Moravec</i>	Printed Name Megan Moravec	Title Regulatory Compliance Analyst	Date 9/30/2015
E-mail Address megan.moravec@dvn.com	<i>K2</i>		

OCT 02 2015

