<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

	I.		SIFC	JK ALI	OWABLE	AND ACTIO	² OGRID		INAINS	HOBBS	
evon Energy Production Company, L.P.							6137				
3 West She			*100	02		1.00	³ Reason for Filing Code/ Effective Date NW / 5/14/15 OCT 0				
API Number 5 Pool Name						Titte Janeau		6 Poe	ol Code		
30-025-41716 Property Code * Property Code			Hobbs Channel; Bone Spring				31705 RECE				
	452	Proj	perty Nai	ne	Weissbe	eir 23		We	ii Numbe	2H	
II. 10 Su											
or lot no.		Township	Range	Lot Idn	Feet from the	a contract of the second	Feet from t		Vest line	County	
P 11 Ro	14 ttom Ho	17S le Locatio	37E		265	South	1300	E	ast	Lea	
L or lot		Township	Range	Lot Idn	Feet from the	North/South line	Feet from t	he East/V	Vest line	County	
no. P	23	175	37E		376	South	646	E	ast	Lea	
se Code		ng Method	100000000000000000000000000000000000000	onnection	15 C-129 Pern	nit Number 16 C	-129 Effecti	ve Date	17 C-12	9 Expiration Date	
S		rde F	5/1	4/15							
		Transpor	rters		016	100				reduction.	
8 Transporter OGRID		19 Transporter Name and Address								²⁰ O/G/W	
COMID		and Address								5 7 6 3 5	
CAPU STREET	NAME OF TAXABLE PARTY.									BENTALWAY DANA	
46707											
16587		Oryx Gas Gathering Services, LLC								Gas	
		4000 N. Big Spring, Suite 210 Midland, TX 79705									
024650		Torse Donnier ID								Gas	
10 Table	1000	Targa Permian, LP 1000 Louisiana, Ste 4300 Houston, TX 77002							No.		
12	574										
	845								1		
	No. of Lot	=7								Andrea Control Control Control	
		etion Data					_				
21 Spud Date			Ready Date 23 TD		7.50	24 PBTD 25 Perforation					
11/11/14	de Size	5/14/1		g & Tubir	13715	13668.2	9102 -	13577	36 C1-	Cement	
Ho	de Size		Casin	g & Tubii	ig Size	²⁹ Depth So	et		Sacks	Cement	
17-1/2"			13-3/8"			2276			1965 sx CIC; Circ 785 sx		
12-1/4"			9-5/8"			5420		4225 -	1235 av CIU 420 av CIC: Ciro 171 av		
		_						1235 s	1235 sx ClH, 430 sx ClC; Circ 171 sx		
8-3/4"			7" & 5-1/2"			13715 i10		510 sx Tun	ed Light, 1	1250 sx ClH; Circ 216 s	
			Tu	bing: 2-7/	8"	8043					
V. Well			D	13.0	Cost Data	34 T- + 7	h 34	The D		36 Car. D.	
Date New		Gas Delive			Test Date	34 Test Lengt	n s	Tbg. Press	ure	36 Csg. Pressure	
5/18/15		5/18/1			/18/15	24 hrs		0 psi		53 psi	
Choke Si	z.e	³⁸ Oil			Water	40 Gas				41 Test Method	
	10 0 10	0 bbl			344 bbl	4 mcf	on cover	TOTAL TRANS	DHEROLO		
					Division have e is true and		OIL CONSI	ERVATION	DIVISION	1	
n complied		y knowledg			4.50			_			
plete to the	10000	Trace		/	1	Approved by:	124	-	-		
plete to the	SOUTH TOWN	. ,	ance			l'itle:	Paral	200			
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plete to the ature: \$\frac{1}{2}ted name:	Regulator										
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Add Now Mall

Dacama