Form 3160-5 (August 2007)

1. Type of Well

Oil Well Gas Well Other

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

Well Name and No. HORNED VIPER 20 FEDERAL COM 1H

RECEIVED If Unit or CA/Agreement, Name and/or No.

Name of Operator Contact: LUCRETIA A     DEVON ENERGY PRODUCTION CO ERMail: Lucretia.Morris@dvn.com		ms@avn.com			
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code Ph: 405-552-3303		10. Field and Pool, or Exploratory CRUZ; BONE SPRING	
4. Location of Well (Footage, Sec., T.,			11. County or Paris	h, and State	
Sec 20 T23S R33E SESW 200FSL 1350FWL			LEA COUNTY	LEA COUNTY, NM	
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	Reclamation	■ Well Integrity	
Subsequent Report     ■     Subsequent Report     Subsequent Report	Casing Repair	■ New Construction	Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon		
	Convert to Injection	☐ Plug Back	☐ Water Disposal		
determined that the site is ready for fir 3/10/15-4/17/15: MIRU WL & F guns. Perf 2nd Bone Spring, 1 totals 35,465 gals 15% HCL, 1 Black Ultra. ND frac, MIRU PU jts 2-7/8" L-80 tbg, set @ 1037	PT. TIH & ran CBL, found 1286'-15486', total 490 ho ,211,693# 100 Mesh Whit , NU BOP, DO plugs @ C	les. Frac'd 11286'-15486' in e sand, 4,338,234# 30/50 V	14 stages. Frac Vhite, 694,633# 20/40		
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