

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-42527 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Corazon 4 State SWD ✓
8. Well Number 2 ✓
9. OGRID Number 229137
10. Pool name or Wildcat SWD; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD **HOBBS OCD**

2. Name of Operator
COG Operating LLC **OCT 01 2015**

3. Address of Operator
2208 W. Main Street, Artesia, NM 88210 **RECEIVED**

4. Well Location
 Unit Letter B : 3500 feet from the North line and 2500 feet from the East line
 Section 4 Township 21S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3818' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: Completion Operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/24/15 to 8/27/15 MIRU. Test csg to 1500#. No leak-off. Drill CBP @ 11490'. Clean down to TD.

8/31/15 to 9/8/15 Set treating pkr @ 11501' & test csg to 1200#. Good test. Pump 40000 gal 20% HCl. TOH w/pkr.

9/9/15 to 9/16/15 Set 4 1/2" 11.6# P-110 Glassbore tbg & pkr @ 15502'. Circ well w/690 bbls pkr fluid. Pressure test to 500#.

9/17/15 Pressure test to 540# for 32 mins. (Chart is attached.) No loss of pressure. Test witnessed by Hobbs OCD rep. Well is shut-in while building battery.

Injection Interval 15615-16850' (SWD-1528)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

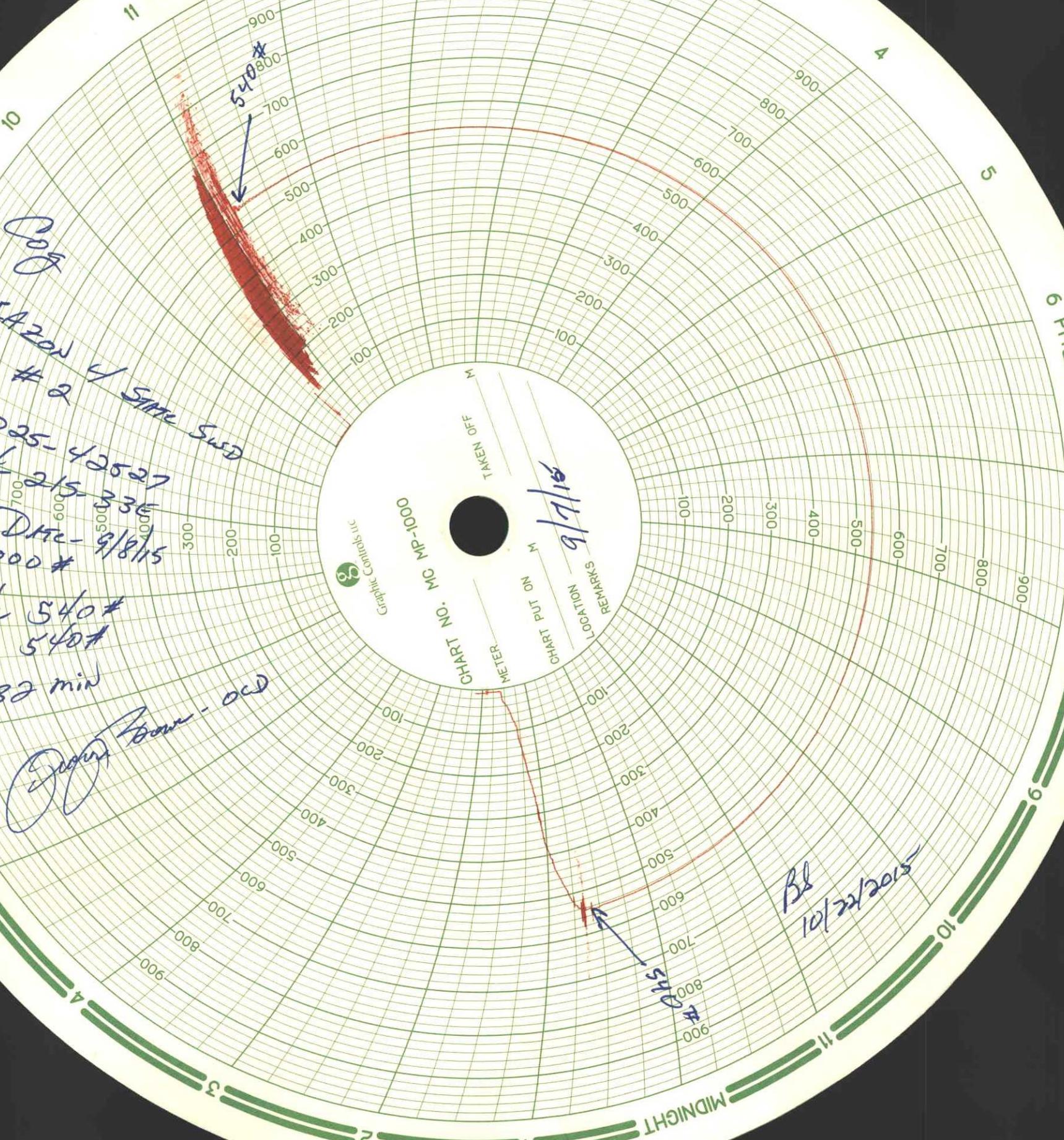
SIGNATURE Stormi Davis TITLE: Regulatory Analyst DATE: 9/30/15
 Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946

For State Use Only

APPROVED BY: Bill Swannick TITLE Staff Manager DATE 10/22/15
 Conditions of Approval (if any):

OCT 22 2015

NOON



Coag
 COAZON # 2
 # 2 Same SWD
 0-025-42527
 4-215-33E
 P.B. Date - 9/8/15
 1000 #

Ant. 540 #
 Ant. 540 #
 32 min
 Scan - ocd

(Signature)

9/12/16

BL
 10/22/2015

MIDNIGHT

6 PM