

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO. 30-025-42527
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

HOSS OGD
OCT 01 2015
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Corazon 4 State SWD
6. Well Number:
2

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
COG Operating LLC

9. OGRID
229137

10. Address of Operator
2208 W. Main Street
Artesia, NM 88210

11. Pool name or Wildcat
SWD; Devonian

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		4	21S	33E	10	3500	North	2500	East	Lea
BH:										

13. Date Spudded 6/2/15
14. Date T.D. Reached 8/7/15
15. Date Rig Released 8/10/15
16. Date Completed (Ready to Produce) 9/17/15
17. Elevations (DF and RKB, RT, GR, etc.) 3818' GR

18. Total Measured Depth of Well 16850'
19. Plug Back Measured Depth 16850'
20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run CNL, Laterolog, Sonic, CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
15615-16850' Devonian (OH)

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	133#	1884'	26"	3000 sx	0
13 3/8"	68#	5633'	17 1/2"	5050 sx	0
9 5/8"	47#	11781'	12 1/4"	2200 sx	0
7"	32#	11299-15615'	8 1/2"	650 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					4 1/2"	15502'	15502'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
15615-16850'	Acdz w/40000 gal 7 1/2%	

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments
Logs, Deviation Report, Chart
recomp _____ Add New Well _____
Cancel Well _____ Create Pool _____

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____
E-PERMITTING -- New Well _____
Comp PM P&A _____ TA _____
CSNG PM Loc Chng _____ 983

I hereby certify that the information shown on both sides of this form is true and complete
Signature Stormi Davis Printed Name: Stormi Davis Title Regulatory Analyst Date: 9/30/15
E-mail Address: sdavis@concho.com

OCT 22 2015