Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 Energ 1625 N. French Dr., Hobbs, NM 88240	y, Minerals and Natural Resou	WELL API NO.	Revised July 18, 2013	
District II - (575) 748-1283	CONSERVATION DIVISI	ON 30-025-41518	1	
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of L	ease FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Le		
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOTICES AND F	REPORTS ON WELLS	7. Lease Name or Un	it Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Fruit Loop 29	Fruit Loop 29 State	
PROPOSALS)		8. Well Number 50		
1. Type of Well: Oil Well Gas Well Other HOBBS OCD			9. OGRID Number	
2. Name of Operator EOG Resources, Inc.		7377		
3. Address of Operator		10. Pool name or Wil	10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702		WC-025 G-07 S21	3330F; Bone Spring	
4. Well Location C 200 Fort from the North CENED 1980 Fort from the West				
Unit Letter :i	eet from the line Township 21S Range 33E	andfeet from th	/	
Section	ion (Show whether DR, RKB, RT		ounty Lea	
3719' GR				
And the second of			Mary Control of the Parket	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:	□ OTHER:			
<ol><li>Describe proposed or completed operati</li></ol>				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
10/14/15 TD at 15800' MD.				
10/16/15 Ran 354 jts 5-1/2", 23#, P110 JFE Bear casing set at 15800'.  Cement lead w/ 575 sx Class C, 11.0 ppg, 3.62 CFS yield;				
tail w/ 1285 sx Class H, 14.4 ppg, 1.31 CFS yield.				
10/17/15 Released rig.				
The state of the s				
Spud Date: 9/30/15	Rig Release Date: 10/	17/15		
The state of the s				
I hereby certify that the information above is true	and complete to the best of my l	nowledge and belief		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
A . \	Regulatory	Analyst	10/20/2015	
SIGNATURE Way	TITLE Regulatory	DATE		
Type or print name Stan Wagner	E-mail address:	PHON	432-686-3689	
For State Use Only				
Petroleum Engineer 10 hold				
APPROVED BY: TITLE DATE DATE DATE				
Conditions of Approval (many).				

OCT 2 7 2015

WP fle