

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs **HOBBS OOD**
JUL 21 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMLC070315

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. PALOMA 21 FEDERAL COM 1H

9. API Well No. 30-025-41993

10. Field and Pool, or Exploratory LEA; BONE SPRING, SOUTH

11. Sec., T., R., M., or Block and Survey or Area Sec 21 T20S R34E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 09/13/2014 15. Date T.D. Reached 10/06/2014 16. Date Completed D & A Ready to Prod. 06/18/2015 17. Elevations (DF, KB, RT, GL)* 3637 GL

18. Total Depth: MD 18153 TVD 11060 19. Plug Back T.D.: MD 18132 TVD 11060 20. Depth Bridge Plug Set: MD 18132 TVD 11060

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 C	54.5	0	1620		1362		0	
12.250	9.625 C	40.0	0	5218	3766	2350		0	
8.750	5.500 LW	17.0	0	18136		3700		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	11278	18124	11278 TO 18124	0.000	1080	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11278 TO 18124	FRAC W/ 6,120,293 GALS OF SLICKWATER AND ACID.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/18/2015	06/29/2015	24	→	208.0	273.0	301.0	45.0	0.90	Flows from Well
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	SI	2400.0	→	208	273	301	1313	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
JUL 8 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #308371 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Reclamation
Date: 12/29/15

OCT 27 2015

am

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	5483	6233	OIL/GAS	BELL CANYON	5483
CHERRY CANYON	6233	7136	OIL/GAS	CHERRY CANYON	6233
BRUSHY CANYON	7136	8379	OIL/GAS	BRUSHY CANYON	7136
BONE SPRING	8379	11312	OIL/GAS	BONE SPRING	8379

32. Additional remarks (include plugging procedure):
kop @ 10460'.

There is no production tubing, so no pressure recorded.

2400 psi is the flowing casing pressure.

Question #30: The bottom formation for the Bone Spring is an estimate.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #308371 Verified by the BLM Well Information System.
For FASKEN OIL AND RANCH, LTD., sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 07/08/2015 ()**

Name (please print) ADDISON LONG

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 07/07/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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