

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-20717 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1320
7. Lease Name or Unit Agreement Name	Vacuum Glorieta East Unit Tract 1 ✓
8. Well Number	009 ✓
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum; Glorieta
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3948' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 ConocoPhillips Company ✓

3. Address of Operator
 P. O. Box 51810
 Midland, TX 79710

4. Well Location
 Unit Letter N : 330 feet from the South line and 1980 feet from the West line
 Section 28 Township 17S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3948' GR

HOBBS DOC

OCT 26 2015

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company would like to place this wellbore in a TA status per attached procedures.

This well has been having a high water cut and facility water handling capacity. This well has a high fluid level (1076'-1687' FAP) and needs to be converted to an ESP. However, due to the uncertainty of how much fluid the 2015 VGEU New Drill Program will provide to the battery, which started in September, the increased water production that would occur from the conversion the facility would be operating at or beyond its capacity. Therefore, the 2015 VGEU New Drills will be put on production and the facility upgrade will be re-evaluated before this ESP conversion. Attached is a current/proposed wellbore schematic.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 10/20/2015
 Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only
 APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 10/27/2015
 Conditions of Approval (if any):

OCT 27 2015

[Handwritten signature]

VGEU 01-09
API #30-025-20717
TA WELL

Project Scope

Justification and Background: TA wellbore

This well has been having a high water cut and facility water handling capacity. This well has a high fluid level (1076'-1687' FAP) and needs to be converted to an ESP. However, due to the uncertainty of how much fluid the 2015 VGEU New Drill Program will provide to the battery, which started in September, the increased water production that would occur from the conversion the facility would be operating at or beyond its capacity. Therefore, the 2015 VGEU New Drills will be put on production and the facility upgrade will be re-evaluated before this ESP conversion.

This well is offset from one of the best wells in the field VGEU 01-06.

Perforations

Type	Formation	Top	Bottom
Perforations	Glorieta	6,035'	6,120'
PBTD		6,185'	
TD		6,200'	

Well Service Procedure:

- 1) MIRU pulling unit. Kill well.
- 2) TOOH w/ rods & pump. LD rods and pump.
 - a. Notify to have TRC pick up rods.
 - b. Send pump to Quinn to be inspected, repaired, and put back as spare. If pump is junk or uneconomical to repair, will not repair or build new.
- 3) NDWH, NUBOP. Test BOP.
- 4) Release TAC & TOOH w/ Tbg. LD TAC. Stand Tbg back in Derrick.
- 5) PU & TIH w/ bit and scraper sized for 11.6# casing to PBTD @ 6,185'. TOOH & LD bit and scraper.
 - a. Record tag depth in WV
- 6) PU & TIH w/ CBP & set CBP @ 5,985'.
- 7) RU pump truck. Load well bore and test CBP to 500 psi surface pressure. If CBP holds then proceed to circulate packer fluid and chart pressure.
- 8) RU pump truck. Circulate packer fluid to surface (5,985' x 0.0101 bbl/ft = 61 bbls).
- 9) MI lay down machine. TOOH & lay down Tbg. Release lay down machine.
 - a. Send Tbg into EL Farmer to be inspected
 - b. Top off casing w/ packer fluid
- 10) RU chart recorder w/ 1,000 psi chart to casing. Pressure test CBP to 560 psi for 35 mins.
 - a. Notify the NMOCD of impending test.
- 11) NDBOP. NUWH. RDMO

District PERMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 300252071700	County LEA	State/Province NEW MEXICO
Original Spud Date 5/11/1964	Surface Legal Location UL-N, Sec 28, T-17-S, R-35-E	E/W Dist (ft) 1,980.00	E/W Ref W	N/S Dist (ft) 330.00 N/S Ref S

VERTICAL - MAIN HOLE, 10/19/2015 5:31:08 PM

