

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40335
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Caprock SWD
8. Well Number 5
9. OGRID Number 164070
10. Pool name or Wildcat Caprock:Devonian, East (8930)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4356' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other - SWD **HOBBS OCD**

2. Name of Operator
PALADIN ENERGY CORP. **OCT 26 2015**

3. Address of Operator
10290 Monroe Drive, Suite 301, Dallas, Texas 75229

4. Well Location
Unit Letter B : 930 feet from the North line and 2290 feet from the East line
Section 14 Township 12S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4356' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Pull & Replace Plugged Tubing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

R/U Pulling Unit, N/D Wellhead. POOH with 3-1/2" & 2-3/8" plastic coated tubing and packer. Tested and inspect tubing coming out of the hole. Found plugged tubing joints (replaced five joints). WBIH with 3-1/2" coated tubing and 2-3/8" cross over joints and set 4" packer inside liner at 11,443' (open hole from 11,520' - 11,700'). Fill backside, N/U wellhead and rig up pump. Tested and charted annulus above packer to 500 psi for 30 minutes. Held OK. (See attached chart.) R/D Pulling Unit. Re-start SWD operations. Order SWD 1309.

Spud Date: 9/24/2015

Rig Release Date: 10/6/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V.P. Exploration & Production DATE 10/20/2015

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132

For State Use Only

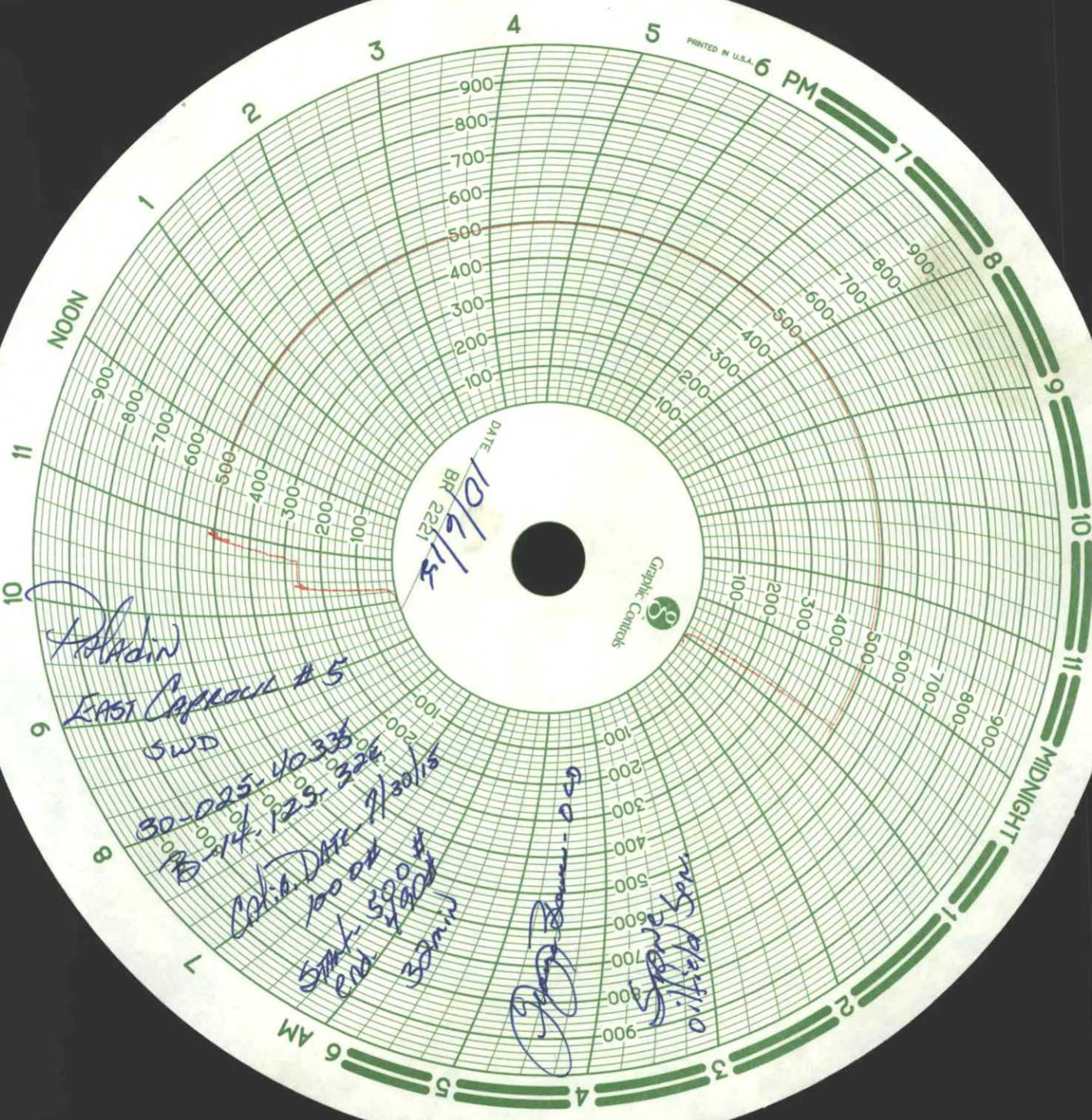
APPROVED BY: Mary St Brown TITLE Dist Supervisor DATE 10/27/2015
Conditions of Approval (if any):

OCT 27 2015

Chart MGB

dm

PRINTED IN U.S.A.



DATE
10/6/13
BR 2221

Graphic Controls

Poladin

EAST Caprock #5

SWD

30-025-40335
10-14-123-324

Calc. DATE 7/30/13
1000 ft
5000 ft
End 5900 ft
30 min

60-1000 ft

1000 ft