

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-03931 ✓
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT ✓
8. Well Number 80 ✓
9. OGRID Number 4323
10. Pool name or Wildcat LOVINGTON PADDOCK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,831' GR ✓

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other X WATER INJECTION

2. Name of Operator
CHEVRON MIDCONTINENT, L. P. ✓

3. Address of Operator
1500 SMITH RD. MIDLAND, TX. 79705

4. Well Location **DATUM Y-LAT X-LONG**
 Unit Letter G : 1650 feet from the NORTH line and 1650 feet from the EAST line
 Section 12 Township 17-S Range 36-E NMPM County LEA ✓

HOBBS OGD
 OCT 26 2015
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON X
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

E-PERMITTING <SWD INJECTION>
 CONVERSION _____ RBDMS _____
 RETURN TO _____ TA _____
 CSNG _____ ENVIRO _____ CHG LOC _____
 INT TO PA P&A NR _____ P&A R _____
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13 3/8" 36# @ 300', TOC SURF, 9 5/8" 36# @ 3,390' TOC EST. SURFACE, 7" 23# LINER @ 3,238'-6,190' TOC 3,238', OH 6,184'-6,260', TD 6,260'.**

AS EARLY AS NOVEMBER 25, 2015 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST. POOH W/ PKR, RU W/L W/ GR & JB RIH TO 6,150', SET 7" CIBP @ 6,150'. RIH TO 6,150' CIR W/ SALT GEL, MIX & SPOT 40 SX CL "C" CEMENT FROM 6,150'-5,950' WOC / TAG / TEST. (OH, GLORIETA)

MIX & SPOT 40 SX CL "C" CEMENT FROM 4,810'-4,610'. (SAN ANDRES)

MIX & SPOT 80 SX CL "C" CEMENT FROM 4,360'-3,900'. (GRAYBURG, QUEEN)

MIX & SPOT 245 SX CL "C" CEMENT FROM 3,450'-2,850', WOC & TAG. (SHOE, SEVEN RIVERS, YATES, B. SALTSHOE)

MIX & SPOT 190 SX CL "C" CEMENT FROM 2,300'-1,800' (T. SALT, RUSTLER)

PERF & CIR 245 SX CL "C" CEMENT FROM 350' BACK TO SURFACE ON BOTH STRINGS.
 CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION.
ALL CEMENT PLUGS CLASS "C" W/ CLOSED LOOP SYSTEM USED.

Spud Date:

Rig Release Date:

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 10 / 23 / 15
 Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only
 APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 10/27/2015

Conditions of Approval (if any):

OCT 27 2015

dm

Location:
 1650' FNL & 1650' FEL
 Section: 12 (SW/4 NE/4)
 Township: 17S
 Range: 36E Unit: G
 County: Lea State: NM

Elevations:
 GL: 3831
 KB:
 DF: 3842

Log Formation Tops	
Rustler	1904
Salt	2250
Base Salt	2960
Yates	3060
Seven Rivers	3300
Queen	4010
Grayburg	4310
San Andres	4760
Glorieta	6085

TUBING DETAIL - 2/2/68
 2 3/8" IPC tbg
 1 pkr set @ 6145'
 EOT @ 6145

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

EOT @ 6145

Prod. Lnr: 7" 23# J-55
Set: @ 3238 - 6184 w/750 sx cmt
Hole Size: 8 3/4" to 6190
Circ: Yes **TOC:** 3238
TOC By: circulation

P+A
Wellbore Diagram



Well ID Info:
 Chevno: FA5078
 API No: 30-025-03931
 L5/L6:
 Spud Date: 6/28/53
 Rig Released: 8/11/53
 Compl. Date: 8/10/53

Surface Csg: 13 3/8" 36.3# H-40
Set: @ 300 w/ 300 sx cmt
Hole Size: 17 1/2" TO 300
Circ: Yes **TOC:** surface
TOC By: circulation

Intermediate Csg: 9 5/8" 36# J-55
Set: @ 3390 w/ 1000 sx cmt
Hole Size: 12 1/4" to 3400
Circ: TOC
TOC By:

P/S
 245 SX 350' - SURFACE
 190 SX 2,300' - 1,800'

Initial Completion:
 4/54 (Paddock) OH6184-6260 ; A/500 gal mud acid & 5000 gal 15%
Subsequent Work
 2/68 Convert to water injection
 9/8/08 TAG @ 6257'

245 SX 3,450' - 2,850 TAG & TEST

80 SX 4,360' - 3,900'

40 SX 4,810' - 4,610'

CIBP + 50 SX 6,150' - 5,950' TAG & TEST

OH6184-6260

Paddock - open

TD: 6260 COTD: 6260 PBTD: 6260

By: W.P. Johnson

Updated: 3-7-07 by WAYN