

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06818
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
8. Well Number 115
9. OGRID Number 4323
10. Pool name or Wildcat DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other X INJECTOR

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
1500 SMITH RD. MIDLAND, TX. 79705

4. Well Location GPS Y- LAT X-LONG

Unit Letter K : 2086 feet from the SOUTH line and 1874 feet from the WEST line
Section 28 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,452' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON X
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

REI
CO
CA:

E-PERMITTING <SWD INJECTION>
CONVERSION RBDMS
RETURN TO TA
CSNG ENVIRO CHG LOC
INT TO P&A NR P&A R

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 54.5# @ 298', TOC SURF. 9 5/8" 40# @ 2,800' TOC 1,265' TS, 7" 23# @ 6,482' TOC 3,025' TS, 4 1/2" LINER 6,383'-6,603', PERFS 6,552'-6,592', TD 6,603'.

AS EARLY AS NOVEMBER 25, 2015 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST. POOH W/ TBG. RU W/L UNIT RIH W/ GR & JB TO 6,500', POOH, RIH & SET 4 1/2" CIBP @ 6,500', POOH, ND & RD W/L UNIT.

RIH TO 6,500', CIR WELL W/ SALT GEL.MIX & SPOT 110 SX CL "C" CMT FROM 6,500'-5,950', WOC, TAG & TEST. (TUBB)

MIX & SPOT 40 SX CL "C" CEMENT FROM 5,150'-4,950', (GLORIETA, PENROSE)

MIX & SPOT 125 SX CL "C" CEMENT FROM 4,020'-3,350' (SAN ANDRES, PENROSE)

PERF & CIR 185 SX CL "C" CEMENT FROM 2,850'-2,300', WOC & TAG (SHOE, YATES, B. SALT)

PERF & SQZ 75 SX CL "C" CEMENT FROM 1,560'-1,360'. WOC & TAG (T. SALT)

PERF & CIR 115 SX CL "C" CEMENT FROM 350' BACK TO SURFACE ON BOTH STRINGS. (SHOE)
CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION.
ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.

Spud Date:

Rig Release Date:

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monty L. McCarver TITLE Agent for Chevron U.S.A. DATE 10 / 23 / 15

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 10/27/2015

Conditions of Approval (if any):

OCT 27 2015

WELL DATA SHEET

FIELD: Drinkard
LOC: 2086' FSL & 1874' FWL
TOWNSHIP: 21S
RANGE: 37E
Unit Letter: K

WELL NAME: Central Drinkard Unit # 115
SEC: 28 GL: 3452'
COUNTY: Lea KB to GL: 10'
STATE: NM DF to GL:

FORMATION: Drinkard
CURRENT STATUS: Producing WTR INJ Well
API NO: 30-025-06818
Chevno: FA7915

Current Well Data

13-3/8" OD, 54.5#, Gr J-55
Cgs set @ 298' w/ 300 sx
Circ cmt to surface

9-5/8" OD, 40#
Csg set @ 2800'
w/ 1300 sx cmt
TOC @ 1265' by TS

7" OD, 23#
Csg @ 6482' w/ 700 sks cmt
TOC @ 3025' by TS

6-1/4" OH
6482'-6603'

Initial completion date: 4/13/47
Initial Formation: Drinkard
FROM: 6482' TO: 6603'

Initial: Production
432 BOPD in 14 hrs.,
473 MCF

Completion data:

Formation Drinkard
Open hole 6482'-6603'

Subsequent Workover or Reconditioning:

11/56 Aczd 6482'-6603' w/2000 gals 15% NEA
8/76 Aczd w/1000 gals 15% NEA Prep well for wtr
Injection. Pkr @ 6444'.
4/68 Prk set @ 6431'
4/75 Ran 4-1/2" LN. Cmt w/32 sx., sqz liner top w/60
sx cmt. Perf 6552'-6592'. Aczd w/1000 gals 15% HCL.
Pkr @ 6471'. RTI.
1/77 Aczd w/1000 gals 15% NE HCL 6589'-92', comm
w/6552'-62'.
2/87 Aczd w/1000 gals 15% NEFE HCL & 50 BBLS 8.6
BFK Flush.
3/90 Aczd w/1000 gals 15% NEFE HCL & 40 BBLS
8.6# CK F Flush.
12/95 MIRU, Tag TD @ 6590'. Aczd w/2500 gals 15%
NEFE HCL. RTP 11/28/95.

Additional Data:

Formerly Gulf's J.N. Carson NCT-A # 2

4-1/2" 9.5# J-55 Liner Ln
Set @ 6383' to 6603'
Cmt'd w/ 92 sx cmt.

6552' - 62'
6587' - 92'

TD @ 6603'

FILE: CDU115.XLS
chay 5-8-03

FIELD: Drinkard
LOC: 2086' FSL & 1874' FWL
TOWNSHIP: 21S
RANGE: 37E
Unit Letter: K

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6-1/4" OH
6482'-6603'

WELL DATA SHEET

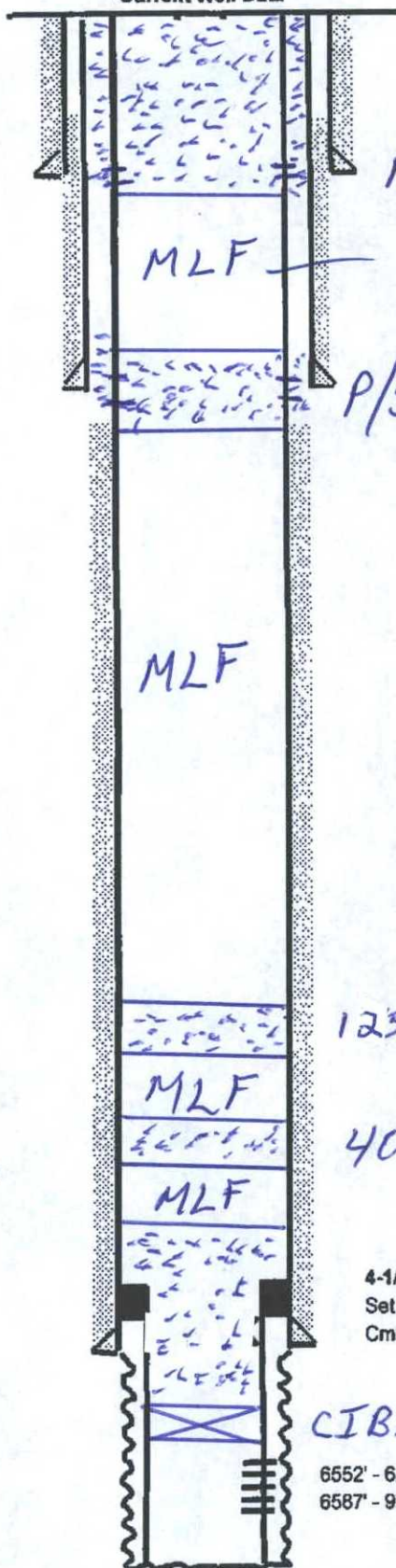
WELL NAME: Central Drinkard Unit # 115
SEC: 28
COUNTY: Lea
STATE: NM

GL: 3452'
KB to GL: 10'
DF to GL:

FORMATION: Drinkard

CURRENT STATUS: Producing WTR INJ Well
API NO: 30-025-06818
Chevno: FA7915

Current Well Data



TD @ 6603'

FILE: CDU115.XLS
chay 5-8-03

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	30		Surface sand
	140		Red bed and shale
	210		Red bed and shells
	262		Red bed
	305		Red rock and shale
	350		Red bed
	750		Red bed, shale and shells
	1000		Red rock and shells
	1150		Red bed and shells
	1343		Anhydrite
	1507		Anhydrite and salt
	1825		Anhydrite, shells and salt
	1930		Anhydrite and salt
	2360		Anhydrite, shells and salt
	2423		Anhydrite, shale and salt
	2553		Anhydrite and gyp
	2580		Anhydrite and shells
	2601		Lime, white
	2672		Anhydrite and gyp, shells
	2800		Anhydrite and gyp
	2884		Anhydrite and gyp
	3006		Anhydrite and lime
	3180		Anhydrite and gyp
	3261		Sandy lime
	3340		Anhydrite and gyp
	3410		Anhydrite and lime
	3455		Sandy lime
	3500		Lime
	3603		Sandy lime
	3704		Lime
	3778		Lime and shale
	5142		Lime
	5183		Lime, cored
	5193		Lime
	5302		Lime, cored
	6022		Lime
	6090		Lime and shale
	6603		Lime (TOTAL DEPTH)

FORMATION TOPS

Rustler	1180'
Yates	2580'
Penrose	3470'
San Andres	3970'
Glorietta	5090'
Tubb	6050'