

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-23219
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NANCY
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat WANTZ; ABO; TUBB; BLINEBRY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3433 KB; 3423' GL; 10' KB to GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OGD**

2. Name of Operator
Devon Energy Production Company, LP **OCT 09 2015**

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102 **RECEIVED**

4. Well Location
 Unit Letter N : 660 feet from the South line and 1980 feet from the West line
 Section 24 Township 21S Range 37E NMPM LEA County, NM **WEST**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	RE <input type="checkbox"/>	CONVERSION <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CC <input type="checkbox"/>	RETURN TO <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CA <input type="checkbox"/>	CSNG <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			ENVIRO <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>			CHG LOC <input type="checkbox"/>
OTHER: <input type="checkbox"/>			INT TO PA <input checked="" type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SET CIBP @ 6900' CAP w/ 25 SXS CMT.
 SET CIBP @ 6300' CAP w/ 25 SXS CMT.**

- MIRU. POOH w/rod pump assembly and 2-3/8" production tubing from 7,294'.
- Set CIBP @ 5,725'. Spot 45 sx (450') CI C from 5,725' to 5,275'. Tag. (Glorieta top @ 5,355')
- Perf sqz holes @ 2,730'. Pump 50 sx CI C (210') in/out @ 2,730' - 2,520'. Tag TOC. (Yates top @ 2,728'. B.Salt @ 2,587')
- Perf sqz holes @ 1,475'. Pump 50 sx CI C (210') in/out @ 1,475' - 1,265'. Tag TOC. (T.Salt @ 1,472') **+CSG leak**
- Perf sqz holes @ 900'. Pump 35 sx CI C (140') in/out @ 900' - 760'. Tag: (8-5/8" shoe @ 876'. TOC @ 900' on 5.5" annulus)
- Perf sqz holes @ 100'. Pump 25 sx CI C, in/out to surface.
- Cut wellhead off. Set dry hole marker.

- 9# mud will be circulated between each plug.

Spud Date:

Rig Release Date: **The Oil Conservation Division
 MUST BE NOTIFIED 24 Hours
 Prior to the beginning of operations**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 10-7-15

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only
 APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 10/27/2015
 Conditions of Approval (if any):

OCT 27 2015

jm

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: NANCY #1		Field: WANTZ(ABO) TUBB BLINEBRY	
Location: 660' FSL & 1980' FWL; SEC 24-T21S-R37E		County: LEA	State: NM
Elevation: 3433' KB; 3423' GL; 10' KB to GL		Spud Date: 8/7/69	Compl Date: 9/12/69
API#: 30-025-23219	Prepared by: Ronnie Slack	Date: 10/6/15	Rev:

PROPOSED PLUG & ABANDONMENT

12-1/4" hole
8-5/8", 24#, J55, @ 876'
 Cemented w/450 sx to surface

Hole in casing @ 1,046'. Sqz'd w/100 sx. TOC @ 900'. temp survey run - 1/10/86.

TOC @ 4,000' (Calc.)

BLINEBRY (4/27/87)
 5,758' - 5,971'

TUBB (3/17/86)
 6,327' - 6,506'

ABO (9/12/69)
 6,929' - 7,364'

7-7/8" Hole
5-1/2", 15.5# & 17#, J55, @ 7,450'
 Cemented w/700 sx



Proposed:
 1. Perf sqz holes @ 100'.
 2. Pump 25 sx CI C, in/out to surface.
 3. Cut wellhead off. Set dry hole marker.

Proposed:
 1. Perf sqz holes @ 900'.
 2. Pump 35 sx (140') CI C in/out @ 900' - 760'. Tag.

Proposed:
 1. Perf sqz holes @ 1,475'.
 2. Pump 50 sx (210') CI C in/out @ 1,475' - 1,265'.
 (T.Salt @ 1,472') *CSG leak @ 1046'* *996'*

Proposed:
 1. Perf sqz holes @ 2,730'.
 2. Pump 50 sx (210') CI C in/out @ 2,730' - 2,520'. Tag.
 (Yates top @ 2,728', B.Salt @ 2,587')

Proposed:
 1. Set CIBP @ 5,725'.
 2. Spot 45 sx (450') CI C @ 5,725' - 5,275'. Tag.
 (Glorieta top @ 5,355')

Drill out CIBP @ 6,630, clean out to 7,281' (11/13/87)
 7,390' PBD

7,450' TD

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: NANCY #1		Field: WANTZ(ABO) TUBB BLINEBRY	
Location: 660' FSL & 1980' FWL; SEC 24-T21S-R37E		County: LEA	State: NM
Elevation: 3433' KB; 3423' GL; 10' KB to GL		Spud Date: 8/7/69	Compl Date: 9/12/69
API#: 30-025-23219	Prepared by: Ronnie Slack	Date: 8/10/15	Rev:

CURRENT WELLBORE

12-1/4" hole
8-5/8", 24#, J55, @ 876'
 Cemented w/450 sx to surface

Hole in casing @ 1,046'. Sqz'd w/100 sx. TOC @ 900'. temp survey run - 1/10/86.

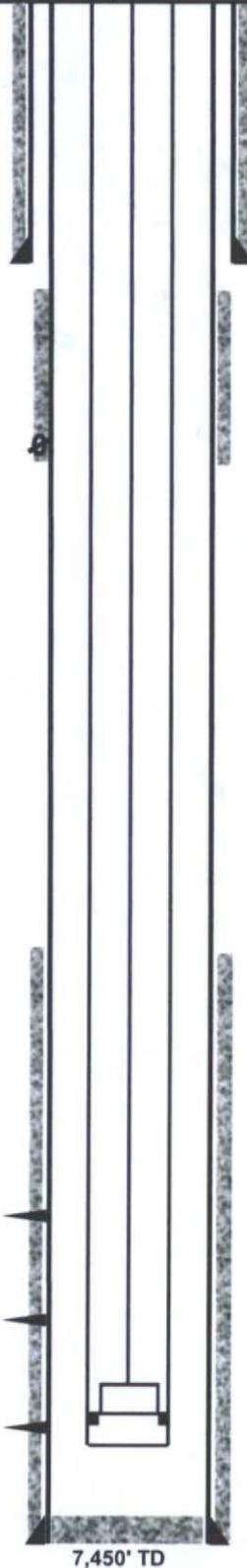
TOC @ 4,000' (Calc.) →

BLINEBRY (4/27/87)
 5,758' - 5,971'

TUBB (3/17/86)
 6,327' - 6,506'

ABO (9/12/69)
 6,929' - 7,364'

7-7/8" Hole
5-1/2", 15.5# & 17#, J55, @ 7,450'
 Cemented w/700 sx



ZONE TOPS-CMPL RPT

Anhy	1,392
T. Salt	1,472
B. Salt	2,587
Yates	2,728
7 Rvrs	2,971
Qn	3,548
GB	3,715
SA	4,076
Glor	5,355
Blinc	5,742
Tubb	6,263
DK	6,422
Abo	6,876

232 Jts 2-3/8", 4.95#, N80 prod tbg to 7,369' (1/24/14)

Rod pump @ 7,294'

Drill out CIBP @ 6,630, clean out to 7,281' (11/13/87)

7,390' PBD

7,450' TD