

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36987
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. GT-1996
7. Lease Name or Unit Agreement Name OPL 4 State
8. Well Number #1
9. OGRID Number 113315
10. Pool name or Wildcat Lovington, Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3894'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Texland Petroleum-Hobbs, LLC

3. Address of Operator  
777 Main Street, Suite 3200, Fort Worth, Texas 76102

4. Well Location  
Unit Letter P : 440 feet from the South line and 440 feet from the East line  
Section 4 Township 17S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3894'

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD _____ INJECTION>	
CONVERSION _____ RBDMS <u>MB</u>	
RETURN TO _____ TA <u>TA</u>	<input type="checkbox"/>
CSNG _____ ENVIRO _____ CHG LOC _____	<input type="checkbox"/>
INT TO PA _____ P&A NR _____ P&A R _____	<input type="checkbox"/>
OTHER: _____	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK _____	ALTERING CASING _____
COMMENCE DRILLING OPNS. _____	P AND A _____
CASING/CEMENT JOB _____	
OTHER: _____	TA _____ x

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs TA'd this well as follows:

This Approval of Temporary Abandonment Expires 10/8/2020

10/6/15 Tagged btm @ 10,885', spotted 58 bbls plug mud from 8400' - 10,885'  
Set CIBP @ 8395' w/5 sks Cl "H" cmt plug  
Circ hole and pressure test to 500 psi/30 min; See attached chart.

hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines x, a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 10/19/15

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395

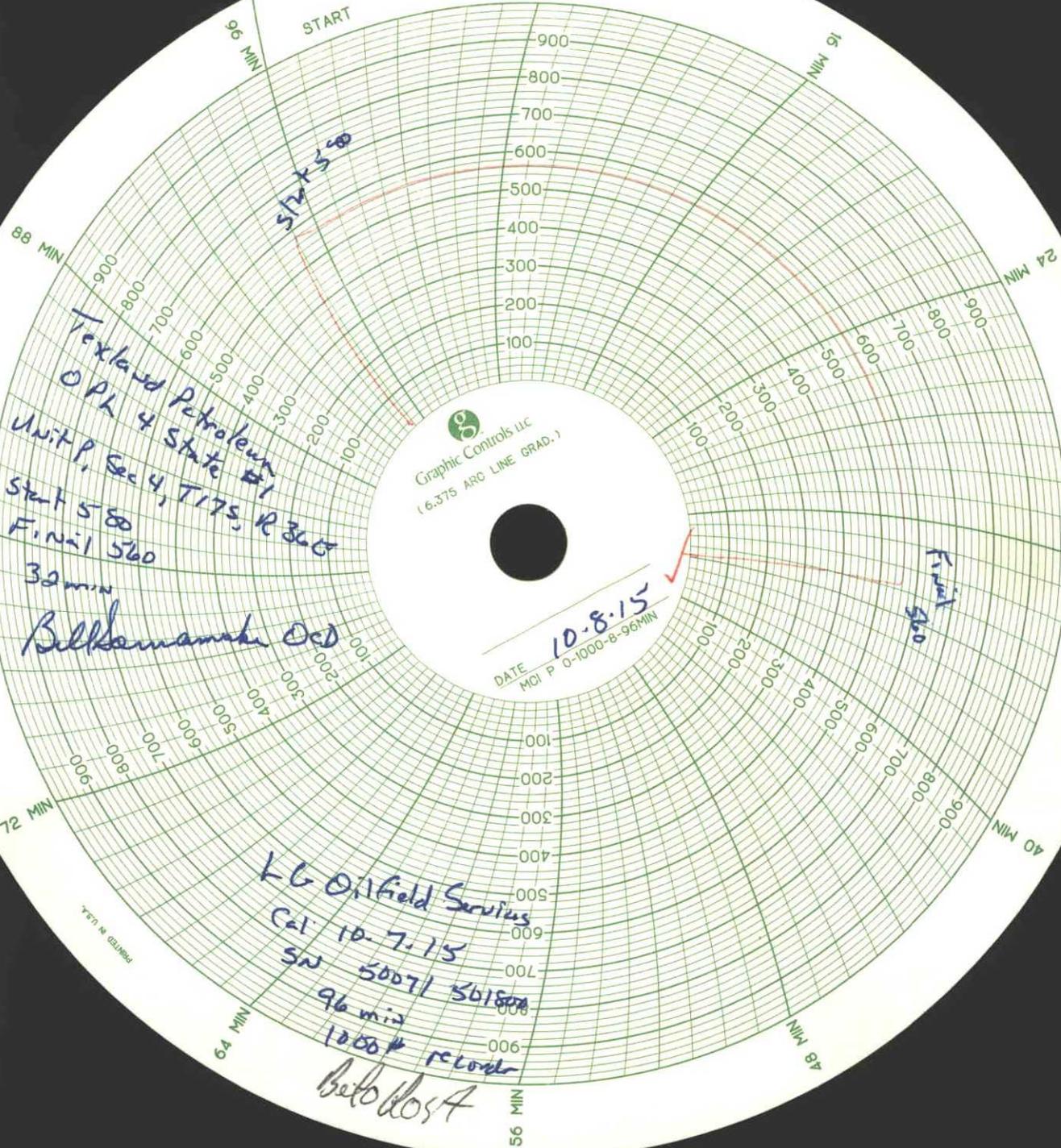
For State Use Only  
APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 10/27/2015  
Conditions of Approval (if any):

OCT 27 2015



Graphic Controls LLC  
(6.375 ARC LINE GRAD.)

DATE 10-8-15 ✓  
MCI P 0-1000-8-96MIN



Texland Petroleum  
OPL 4 State #1  
Unit P, Sec 4, T17S, R36E  
Start 580  
Final 560  
32 min

Belkhamanaka Oed

KG Oilfield Services  
Cal 10-7-15  
SN 50071 501500  
96 min  
1000# recorder

betoblosA

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