Submit 1 Copy To Appropriate District Office	State of New Mo	Form C-103			
District I – (575) 393-6161	inergy, Minerals and Nati	rgy, Minerals and Natural Resources		Revised July	18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL CONSERVATION DIVISION 178 1220 South St. Francis Dr.		WELL API NO. 30-025-29085		
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease		
District III - (505) 334-6178					DA L
1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE		
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Dania 1 0, 1111 0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	o. State Off & C	das Lease No.	
	ND REPORTS ON WELLS	S	7. Lease Name	or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR HIGH PROPOSALS.)			South Hobbs (GSA) Unit		
1. Type of Well: Oil Well Gas Well X Other Injector			8. Well Number	189	
2. Name of Operator Occidental Permian Ltd.			9. OGRID Num	ber 157984	
3. Address of Operator			10. Pool name o		
P.O. Box 4294 Houston, TX 77210 RECEIVED			Hobbs (GSA)		
4. Well Location					
Unit Letter J : 168	feet from the South	line and	2475 feet fr	om the East	line
Section 5	Township 19S R	ange 38E	NMPM Lea	County	Carlotte .
11. F	Elevation (Show whether DR	R, RKB, RT, GR, etc	:.)		7
362	9.05' KB				
		- 1 M		150 E. C. 19 Sec.	
12 Check Approx	priate Box to Indicate N	Vature of Notice	Report or Othe	r Data	
iz. Citoti ippio	January 2011 to Midiente 1		, response of our		
NOTICE OF INTENT	FION TO:	SUE	BSEQUENT RE	EPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOF			RK 🗵	ALTERING CAS	ING
TEMPORARILY ABANDON			RILLING OPNS.	P AND A	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN			NT JOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER:		OTHER:		Maria San Jan Jan Jan Jan Jan Jan Jan Jan Jan J	
<ol><li>Describe proposed or completed or</li></ol>					
of starting any proposed work). Si proposed completion or recomplet		C. For Multiple Co	ompletions: Attach	wellbore diagram	of
proposed completion of recomplet	1011.				
5/15/15 - 06/24/15					
IIPU x RU Equipment. Killed well x ND WH x NU B	OP. RU spooler x POOH tubing	x esp x disassemble	esp x RD spooler. RI	H 5 1/2" rbp (set @ 4	096') x 130 its
OOH rbp x jts x RIH 4 3/4" bit x tagged @ 4180. P					
al 15% acid x 3600 lbs rock salt.POOH tubing x pk	· ·				*
7/09/15 - well head change					
8/11/15 - 08/13/15					
	show BILL 135 its tubing ND B	OD v NII injection to	a Drassura tastad w	II DD V MO leastion	Chartie
IIPU x RU Equipment x ND WH x NU BOP. POOH of stached. As of 09/23/15 well is currently injecting		or x NO injection tre	e. Fressure testeu we	ell. ND X IVIO location.	Criartis
tached. As of 05/25/15 well is currently injecting	5-				
4 10					
Spud Date: 06/15/15 (RUPU)	Rig Release D	ate: 08/13/15	(RDPU)		
				-	
Marie de la					
I hereby certify that the information above	is true and complete to the b	est of my knowled	ge and belief.	1.77.5.	
O .A./	/				
1 10 1/X/20.					
SIGNATURE NOC	TITLE Reg	ulatory Coordinator	D	ATE 10/22/15	COLLAN.
Type or print name April Hood	E-mail addres	s: April_Hood@	oxy.com P	HONE: 713-366	3-5771
For State Use Only	7	1		1	TO SERVE
M 1 MX	N.	+ 4	20	10/2~	2000
APPROVED BY:	HOW THILE N	W. Du	pellivasor.	ATE / 27/	2015
Conditions of Approval (if any):	7.1			1	
U					
	RBDM2-MB		OCT 28	2015	m
	Kong-1100		001 20	2010	111

