

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

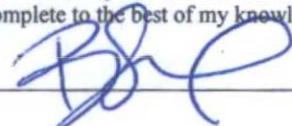
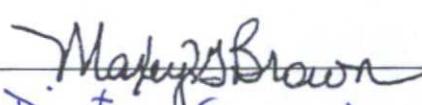
Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Shackelford Oil Company
whose address is 203 W Wall St, Ste 200. Midland TX 79701
hereby requests an exception to Rule 19.15.18.12 for 90 days or until OCT 27 2015
_____, Yr _____, for the following described tank battery (or LACT): **RECEIVED**
Name of Lease Lusk West Delaware Unit Name of Pool Lusk Delaware West
Location of Battery: Unit Letter K Section 20 Township 19S Range 32E
Number of wells producing into battery Lusk West Delaware Unit #11 (30-025-34173)
- B. Based upon oil production of 90 barrels per day, the estimated * volume
of gas to be flared is 90 MCF; Value \$270.00 per day.
- C. Name and location of nearest gas gathering facility:
DCP Midstream
- D. Distance 300 feet Estimated cost of connection \$5000.00
- E. This exception is requested for the following reasons: _____
Preparing connection and Intermittent shut in by DCP Midstream for maintenance

OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature <u></u> Printed Name & Title <u>Brady Shackelford / CFO</u> E-mail Address <u>bradyshackelford@sbcglobal.net</u> Date <u>10/26/2015</u> Telephone No. <u>432-682-9784</u>	OIL CONSERVATION DIVISION Approved Until <u>1/26/2016</u> By <u></u> Title <u>Dist Supervisor</u> Date <u>10/27/2015</u>
--	---

* Gas-Oil ratio test may be required to verify estimated gas volume.

OCT 28 2015