

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-34239 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8176
7. Lease Name or Unit Agreement Name State C ✓
8. Well Number 3 ✓
9. OGRID Number 164070
10. Pool name or Wildcat SWD (96101)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3845' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD **HOBBS OCD**

2. Name of Operator
Paladin Energy Corp. ✓

3. Address of Operator
10290 Monroe Dr., Ste. 301, Dallas, Texas 75229

4. Well Location
Unit Letter E _____ : 1550 feet from the North _____ line and 10 feet from the West _____ line
Section 36 Township 13S Range 37E NMPM Lea County ✓

RECEIVED
OCT 26 2015

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>		OTHER: Repair tubing <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

R/U pulling unit, pull plastic coated 5-1/2" Packer and 3-1/2" tubing. Inspected and tested tubing on the way out of hole, found split collar. Change out bad tubing and redress packer. RIH with coated tubing and re-set coated packer at 11,830' (upper perforations from 11,920' - 11,980'). Filled casing annulus with fluid. N/U wellhead. R/U pump. Pressured to 540 PSI, held OK. (See attached chart.) Resume SWD operations. **Order Number: SWD -1112.**

Spud Date: 10/6/2015

Rig Release Date: 10/8/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V.P. Exploration & Production DATE 10/20/2015

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 10/28/2015
 Conditions of Approval (if any):

RBDms-OK

OCT 29 2015

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PRINTED IN U.S.A.

6 PM

MIDNIGHT

6 AM

NOON



DATE 10/14/51
BR 2221

Paladin Energy
St. C- #3

30-025-34239
E-36-135-37E

Calc. DATE - 7/30/51
1000 #

Start - 540 #
490 #
end - 390 #

[Signature]
State of Michigan

