

OCD Hobbs
HOBBSOCD

OCT 30 2015

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED

5. Lease Serial No.
NMNM 27507 **BHL: NMNM 107393**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
Red Hills West 21 W1AP Fed Com #3H

9. API Well No.

10. Field and Pool, or Exploratory

11. Sec., T. R. M. or Blk. and Survey or Area
Sec 21 T26S R32E

12. County or Parish
Lea

13. State
NM

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator Mewbourne Oil Company

3a. Address PO Box 5270
Hobbs, NM 88241

3b. Phone No. (include area code)
575-393-5905

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 185' FNL & 650' FEL, Sec 21 T26S R32E

At proposed prod. zone 330' FSL & 500' FEL, Sec 21 T26S R32E

14. Distance in miles and direction from nearest town or post office*
29 miles SW of Jal, NM

15. Distance from proposed* location to nearest property or lease line, ft.
(Also to nearest drig. unit line, if any)

185'

16. No. of acres in lease
1178 acres

17. Spacing Unit dedicated to this well
320

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.

80' Red Hills West 21
A2AP Fed Com #2H

19. Proposed Depth
12,136' - TVD
16,727' - MD

20. BLM/BIA Bond No. on file
NM1693 nationwide, NMB-000919

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
3163' - GL

22. Approximate date work will start*
09/24/2015

23. Estimated duration
60 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Bradley Bishop

Name (Printed/Typed)
Bradley Bishop

Date
07/24/2015

Title

Approved by (Signature)

Steve Caffey

Name (Printed/Typed)

Date **OCT 27 2015**

Title

FIELD MANAGER

Office

CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Carlsbad Controlled Water Basin

Approval Subject to General Requirements
& Special Stipulations Attached

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Mewbourne Oil Company, Red Hills West 21 W1AP Fed Com #3H**Sec 21, T26S, R32E****HOBBS OCD****SL: 185' FNL & 650' FEL****BHL: 330' FSL & 500' FEL****OCT 30 2015****1. Geologic Formations****RECEIVED**

TVD of target	12136'	Pilot hole depth	NA
MD at TD:	16727'	Deepest expected fresh water:	225'

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Quaternary Fill	Surface		
Rustler	551		
Top of Salt	918		
Castile		Barren	
Base of Salt	4216		
Lamar	4435	Oil	
Bell Canyon	4467		
Cherry Canyon	5417		
Manzanita Marker	5655		
Brushy Canyon	7015		
Bone Spring	8566	Oil/Gas	
1 st Bone Spring Sand	9487		
2 nd Bone Spring Sand	10112		
3 rd Bone Spring Sand	11340		
Abo			
Wolfcamp	11694	Target Zone	
Devonian			
Fusselman			
Ellenburger			
Granite Wash			

*H2S, water flows, loss of circulation, abnormal pressures, etc.

Mewbourne Oil Company, Red Hills West 21 W1AP Fed Com #3H

Sec 21, T26S, R32E

SL: 185' FNL & 650' FEL

BHL: 330' FSL & 500' FEL

2. Casing Program

See COA

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
	From	To							
17.5"	0'	575' 700'	13.375"	48	H40	STC	2.47	5.79	11.67
12.25"	0'	3453'	9.625"	36	J55	LTC	1.13	1.96	2.82
12.25"	3453'	4360'	9.625"	40	J55	LTC	1.13	1.74	14.33
8.75"	0'	11563'	7"	26	HCP110	LTC	1.30	1.66	2.14
8.75"	11563'	12464'	7"	26	HCP110	BTC	1.24	1.58	35.43
6.125"	11563'	16727'	4.5"	13.5	P110	LTC	1.69	1.97	4.83
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company, Red Hills West 21 W1AP Fed Com #3H

Sec 21, T26S, R32E

SL: 185' FNL & 650' FEL

BHL: 330' FSL & 500' FEL

3. Cementing Program

Casing	# Sk	Wt. lb/ gal	Yld ft ³ / sack	H ₂ O gal/ sk	500# Comp. Strength (hours)	Slurry Description
Surf.	255	12.5	2.12	11	10	Lead: Class C (35:65:4) + 5% Sodium Chloride + 5#/sk LCM + 0.25lb/sk Cello-Flake
	200	14.8	1.34	6.3	8	Tail: Class C + 0.25 lb/sk Cello Flake + 0.005 lb/sk Static Free
Inter.	680	12.5	2.12	11	10	Lead: Class C (35:65:4) + 5% Sodium Chloride + 5#/sk LCM + 0.25lb/sk Cello-Flake
	200	14.8	1.34	6.3	8	Tail: Class C + 0.25 lb/sk Cello Flake + 0.005 lb/sk Static Free
Prod.	515	12.5	2.12	11	9	Lead: 60:40:0 Class C + 15.00 lb/sk BA-90 + 4.00% MPS-5 + 3.00% SMS + 5.00% A-10 + 1.00% BA-10A + 0.80% ASA-301 + 2.90% R-21 + 8.00 lb/sk LCM-1 + 0.005 lb/sk Static Free
	400	15.6	1.18	5.2	10	Tail: Class H + 0.65% FL-52 + 0.10% R-3 + 0.005 lb/sk Static Free
Liner	210	11.2	2.97	18	16	Class C (60:40:0)+4% MPA5+1.2% BA10A+10#/sk BA90+5%A10+0.65%ASA301+1.5%SMS+1.2%R21

A copy of cement test will be available on location at time of cement job providing pump times & compressive strengths.

Casing String	TOC	% Excess
Surface	0'	100%
Intermediate	0'	25%
Production	4160'	25%
Liner	11563'	25%

Mewbourne Oil Company, Red Hills West 21 W1AP Fed Com #3H

Sec 21, T26S, R32E

SL: 185' FNL & 650' FEL

BHL: 330' FSL & 500' FEL

4. Pressure Control Equipment

Variance: None

BOP installed and tested before drilling which hole?	Size?	System Rated WP	Type	✓	Tested to:
<i>See COA</i> 12-1/4"	13-5/8"	3M	Annular	X	1250#
			Blind Ram		<i>must test to 2,000 psi</i>
			Pipe Ram		
			Double Ram		
			Other*		
8-3/4"	11"	5M	Annular	X	2500#
			Blind Ram	X	5000#
			Pipe Ram	X	
			Double Ram		
			Other*		
6-1/8"	11"	5M	Annular	X	2500#
			Blind Ram	X	5000#
			Pipe Ram	X	
			Double Ram		
			Other*		

*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

Mewbourne Oil Company, Red Hills West 21 W1AP Fed Com #3H

Sec 21, T26S, R32E

SL: 185' FNL & 650' FEL

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X	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
N	Are anchors required by manufacturer?
N	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. Provide description here See attached schematic.

5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	575	FW Gel	8.6-8.8	28-34	N/C
575	4360	Saturated Brine	10.0	28-34	N/C
4360	11563	Cut Brine	8.6-9.5	28-34	N/C
11563	16727	OBM	10.0-13.0	30-40	<10cc

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	Pason/PVT/Visual Monitoring
---	-----------------------------

6. Logging and Testing Procedures

Logging, Coring and Testing.	
X	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No Logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain
	Coring? If yes, explain

Additional logs planned	Interval
X Gamma Ray	11563'(KOP) to TD
Density	
CBL	

Mewbourne Oil Company, Red Hills West 21 W1AP Fed Com #3H

Sec 21, T26S, R32E

SL: 185' FNL & 650' FEL

BHL: 330' FSL & 500' FEL

	Mud log	
	PEX	

7. Drilling Conditions

*See
COA*

Condition	Specify what type and where?
BH Pressure at deepest TVD	5218 psi
Abnormal Temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers in surface hole. Weighted mud for possible over-pressure in Wolfcamp formation.

*See
COA*

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
☒	H2S is present
☒	H2S Plan attached

8. Other facets of operation

Is this a walking operation? If yes, describe. *No*

Will be pre-setting casing? If yes, describe. *No*

Attachments

- ☒ Directional Plan
☐ Other, describe

Mewbourne Oil Company

Lea County, New Mexico

Red Hill West 21 W1AP Fed Com #3H

Sec 21, T26S, R32E

SL: 185' FNL & 650' FEL

BHL: 330' FSL & 500' FEL

Plan: Design #1

Standard Planning Report

15 July, 2015

Planning Report

Database: Hobbs
 Company: Mewbourne Oil Company
 Project: Lea County, New Mexico
 Site: Red Hill West 21 W1AP Fed Com #3H
 Well: Sec 21, T26S, R32E
 Wellbore: BHL: 330' FSL & 500' FEL
 Design: Design #1

Local Co-ordinate Reference: Site Red Hill West 21 W1AP Fed Com #3H
 TVD Reference: WELL @ 3188.0usft (Original Well Elev)
 MD Reference: WELL @ 3188.0usft (Original Well Elev)
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

Project	Lea County, New Mexico		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Red Hill West 21 W1AP Fed Com #3H		
Site Position:	Map	Northing:	377,060.00 usft
From:		Easting:	704,618.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16"
		Latitude:	32° 2' 5.759 N
		Longitude:	103° 40' 22.872 W
		Grid Convergence:	0.35°

Well	Sec 21, T26S, R32E		
Well Position	+N/-S	0.0 usft	Northing:
	+E/-W	0.0 usft	Easting:
Position Uncertainty	0.0 usft	Wellhead Elevation:	3,188.0 usft
		Latitude:	32° 2' 5.759 N
		Longitude:	103° 40' 22.872 W
		Ground Level:	3,163.0 usft

Wellbore	BHL: 330' FSL & 500' FEL		
Magnetics	Model Name	Sample Date	Declination
	IGRF2010	7/15/2015	7.12
			Dip Angle
			59.89
			Field Strength
			48,085

Design	Design #1		
Audit Notes:			
Version:	Phase:	PROTOTYPE	Tie On Depth:
			0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(usft)	(usft)	(usft)
	0.0	0.0	0.0
			Direction
			177.77

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
11,563.0	0.00	0.00	11,563.0	0.0	0.0	0.00	0.00	0.00	0.00	
12,464.4	90.13	177.77	12,136.0	-573.9	22.3	10.00	10.00	0.00	177.77	
16,726.8	90.13	177.77	12,126.0	-4,833.0	188.0	0.00	0.00	0.00	0.00	BHL: 330' FSL & 500'

Planning Report

Database: Hobbs
 Company: Mewbourne Oil Company
 Project: Lea County, New Mexico
 Site: Red Hill West 21 W1AP Fed Com #3H
 Well: Sec 21, T26S, R32E
 Wellbore: BHL: 330' FSL & 500' FEL
 Design: Design #1

Local Co-ordinate Reference: Site Red Hill West 21 W1AP Fed Com #3H
 TVD Reference: WELL @ 3188.0usft (Original Well Elev)
 MD Reference: WELL @ 3188.0usft (Original Well Elev)
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
SL: 185' FNL & 650' FEL									
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00
4,900.0	0.00	0.00	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00
5,100.0	0.00	0.00	5,100.0	0.0	0.0	0.0	0.00	0.00	0.00
5,200.0	0.00	0.00	5,200.0	0.0	0.0	0.0	0.00	0.00	0.00

Planning Report

Database: Hobbs
 Company: Mewbourne Oil Company
 Project: Lea County, New Mexico
 Site: Red Hill West 21 W1AP Fed Com #3H
 Well: Sec 21, T26S, R32E
 Wellbore: BHL: 330' FSL & 500' FEL
 Design: Design #1

Local Co-ordinate Reference:
 TVD Reference:
 MD Reference:
 North Reference:
 Survey Calculation Method:

Site Red Hill West 21 W1AP Fed Com #3H
 WELL @ 3188.0usft (Original Well Elev)
 WELL @ 3188.0usft (Original Well Elev)
 Grid
 Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,300.0	0.00	0.00	5,300.0	0.0	0.0	0.0	0.00	0.00	0.00
5,400.0	0.00	0.00	5,400.0	0.0	0.0	0.0	0.00	0.00	0.00
5,500.0	0.00	0.00	5,500.0	0.0	0.0	0.0	0.00	0.00	0.00
5,600.0	0.00	0.00	5,600.0	0.0	0.0	0.0	0.00	0.00	0.00
5,700.0	0.00	0.00	5,700.0	0.0	0.0	0.0	0.00	0.00	0.00
5,800.0	0.00	0.00	5,800.0	0.0	0.0	0.0	0.00	0.00	0.00
5,900.0	0.00	0.00	5,900.0	0.0	0.0	0.0	0.00	0.00	0.00
6,000.0	0.00	0.00	6,000.0	0.0	0.0	0.0	0.00	0.00	0.00
6,100.0	0.00	0.00	6,100.0	0.0	0.0	0.0	0.00	0.00	0.00
6,200.0	0.00	0.00	6,200.0	0.0	0.0	0.0	0.00	0.00	0.00
6,300.0	0.00	0.00	6,300.0	0.0	0.0	0.0	0.00	0.00	0.00
6,400.0	0.00	0.00	6,400.0	0.0	0.0	0.0	0.00	0.00	0.00
6,500.0	0.00	0.00	6,500.0	0.0	0.0	0.0	0.00	0.00	0.00
6,600.0	0.00	0.00	6,600.0	0.0	0.0	0.0	0.00	0.00	0.00
6,700.0	0.00	0.00	6,700.0	0.0	0.0	0.0	0.00	0.00	0.00
6,800.0	0.00	0.00	6,800.0	0.0	0.0	0.0	0.00	0.00	0.00
6,900.0	0.00	0.00	6,900.0	0.0	0.0	0.0	0.00	0.00	0.00
7,000.0	0.00	0.00	7,000.0	0.0	0.0	0.0	0.00	0.00	0.00
7,100.0	0.00	0.00	7,100.0	0.0	0.0	0.0	0.00	0.00	0.00
7,200.0	0.00	0.00	7,200.0	0.0	0.0	0.0	0.00	0.00	0.00
7,300.0	0.00	0.00	7,300.0	0.0	0.0	0.0	0.00	0.00	0.00
7,400.0	0.00	0.00	7,400.0	0.0	0.0	0.0	0.00	0.00	0.00
7,500.0	0.00	0.00	7,500.0	0.0	0.0	0.0	0.00	0.00	0.00
7,600.0	0.00	0.00	7,600.0	0.0	0.0	0.0	0.00	0.00	0.00
7,700.0	0.00	0.00	7,700.0	0.0	0.0	0.0	0.00	0.00	0.00
7,800.0	0.00	0.00	7,800.0	0.0	0.0	0.0	0.00	0.00	0.00
7,900.0	0.00	0.00	7,900.0	0.0	0.0	0.0	0.00	0.00	0.00
8,000.0	0.00	0.00	8,000.0	0.0	0.0	0.0	0.00	0.00	0.00
8,100.0	0.00	0.00	8,100.0	0.0	0.0	0.0	0.00	0.00	0.00
8,200.0	0.00	0.00	8,200.0	0.0	0.0	0.0	0.00	0.00	0.00
8,300.0	0.00	0.00	8,300.0	0.0	0.0	0.0	0.00	0.00	0.00
8,400.0	0.00	0.00	8,400.0	0.0	0.0	0.0	0.00	0.00	0.00
8,500.0	0.00	0.00	8,500.0	0.0	0.0	0.0	0.00	0.00	0.00
8,600.0	0.00	0.00	8,600.0	0.0	0.0	0.0	0.00	0.00	0.00
8,700.0	0.00	0.00	8,700.0	0.0	0.0	0.0	0.00	0.00	0.00
8,800.0	0.00	0.00	8,800.0	0.0	0.0	0.0	0.00	0.00	0.00
8,900.0	0.00	0.00	8,900.0	0.0	0.0	0.0	0.00	0.00	0.00
9,000.0	0.00	0.00	9,000.0	0.0	0.0	0.0	0.00	0.00	0.00
9,100.0	0.00	0.00	9,100.0	0.0	0.0	0.0	0.00	0.00	0.00
9,200.0	0.00	0.00	9,200.0	0.0	0.0	0.0	0.00	0.00	0.00
9,300.0	0.00	0.00	9,300.0	0.0	0.0	0.0	0.00	0.00	0.00
9,400.0	0.00	0.00	9,400.0	0.0	0.0	0.0	0.00	0.00	0.00
9,500.0	0.00	0.00	9,500.0	0.0	0.0	0.0	0.00	0.00	0.00
9,600.0	0.00	0.00	9,600.0	0.0	0.0	0.0	0.00	0.00	0.00
9,700.0	0.00	0.00	9,700.0	0.0	0.0	0.0	0.00	0.00	0.00
9,800.0	0.00	0.00	9,800.0	0.0	0.0	0.0	0.00	0.00	0.00
9,900.0	0.00	0.00	9,900.0	0.0	0.0	0.0	0.00	0.00	0.00
10,000.0	0.00	0.00	10,000.0	0.0	0.0	0.0	0.00	0.00	0.00
10,100.0	0.00	0.00	10,100.0	0.0	0.0	0.0	0.00	0.00	0.00
10,200.0	0.00	0.00	10,200.0	0.0	0.0	0.0	0.00	0.00	0.00
10,300.0	0.00	0.00	10,300.0	0.0	0.0	0.0	0.00	0.00	0.00
10,400.0	0.00	0.00	10,400.0	0.0	0.0	0.0	0.00	0.00	0.00
10,500.0	0.00	0.00	10,500.0	0.0	0.0	0.0	0.00	0.00	0.00
10,600.0	0.00	0.00	10,600.0	0.0	0.0	0.0	0.00	0.00	0.00

Planning Report

Database: Hobbs
 Company: Mewbourne Oil Company
 Project: Lea County, New Mexico
 Site: Red Hill West 21 W1AP Fed Com #3H
 Well: Sec 21, T26S, R32E
 Wellbore: BHL: 330' FSL & 500' FEL
 Design: Design #1

Local Co-ordinate Reference: Site Red Hill West 21 W1AP Fed Com #3H
 TVD Reference: WELL @ 3188.0usft (Original Well Elev)
 MD Reference: WELL @ 3188.0usft (Original Well Elev)
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,700.0	0.00	0.00	10,700.0	0.0	0.0	0.0	0.00	0.00	0.00
10,800.0	0.00	0.00	10,800.0	0.0	0.0	0.0	0.00	0.00	0.00
10,900.0	0.00	0.00	10,900.0	0.0	0.0	0.0	0.00	0.00	0.00
11,000.0	0.00	0.00	11,000.0	0.0	0.0	0.0	0.00	0.00	0.00
11,100.0	0.00	0.00	11,100.0	0.0	0.0	0.0	0.00	0.00	0.00
11,200.0	0.00	0.00	11,200.0	0.0	0.0	0.0	0.00	0.00	0.00
11,300.0	0.00	0.00	11,300.0	0.0	0.0	0.0	0.00	0.00	0.00
11,400.0	0.00	0.00	11,400.0	0.0	0.0	0.0	0.00	0.00	0.00
11,500.0	0.00	0.00	11,500.0	0.0	0.0	0.0	0.00	0.00	0.00
11,563.0	0.00	0.00	11,563.0	0.0	0.0	0.0	0.00	0.00	0.00
KOP @ 11563'									
11,600.0	3.70	177.77	11,600.0	-1.2	0.0	1.2	10.00	10.00	0.00
11,700.0	13.70	177.77	11,698.7	-16.3	0.6	16.3	10.00	10.00	0.00
11,800.0	23.70	177.77	11,793.3	-48.3	1.9	48.3	10.00	10.00	0.00
11,900.0	33.70	177.77	11,880.9	-96.2	3.7	96.3	10.00	10.00	0.00
11,980.0	41.69	177.77	11,944.1	-145.0	5.6	145.1	10.00	10.00	0.00
First Take Point: 330' FNL & 655' FEL									
12,000.0	43.70	177.77	11,958.9	-158.6	6.2	158.7	10.00	10.00	0.00
12,100.0	53.70	177.77	12,024.8	-233.5	9.1	233.7	10.00	10.00	0.00
12,200.0	63.70	177.77	12,076.7	-318.8	12.4	319.1	10.00	10.00	0.00
12,300.0	73.70	177.77	12,113.0	-411.8	16.0	412.1	10.00	10.00	0.00
12,400.0	83.70	177.77	12,132.5	-509.7	19.8	510.0	10.00	10.00	0.00
12,464.4	90.13	177.77	12,136.0	-573.9	22.3	574.3	10.00	10.00	0.00
LP: 759' FNL & 628' FEL									
12,500.0	90.13	177.77	12,135.9	-609.5	23.7	609.9	0.00	0.00	0.00
12,600.0	90.13	177.77	12,135.7	-709.4	27.6	709.9	0.00	0.00	0.00
12,700.0	90.13	177.77	12,135.4	-809.3	31.5	809.9	0.00	0.00	0.00
12,800.0	90.13	177.77	12,135.2	-909.2	35.4	909.9	0.00	0.00	0.00
12,900.0	90.13	177.77	12,135.0	-1,009.2	39.3	1,009.9	0.00	0.00	0.00
13,000.0	90.13	177.77	12,134.7	-1,109.1	43.1	1,109.9	0.00	0.00	0.00
13,100.0	90.13	177.77	12,134.5	-1,209.0	47.0	1,209.9	0.00	0.00	0.00
13,200.0	90.13	177.77	12,134.3	-1,308.9	50.9	1,309.9	0.00	0.00	0.00
13,300.0	90.13	177.77	12,134.0	-1,408.8	54.8	1,409.9	0.00	0.00	0.00
13,400.0	90.13	177.77	12,133.8	-1,508.8	58.7	1,509.9	0.00	0.00	0.00
13,500.0	90.13	177.77	12,133.6	-1,608.7	62.6	1,609.9	0.00	0.00	0.00
13,600.0	90.13	177.77	12,133.3	-1,708.6	66.5	1,709.9	0.00	0.00	0.00
13,700.0	90.13	177.77	12,133.1	-1,808.5	70.4	1,809.9	0.00	0.00	0.00
13,800.0	90.13	177.77	12,132.9	-1,908.5	74.2	1,909.9	0.00	0.00	0.00
13,900.0	90.13	177.77	12,132.6	-2,008.4	78.1	2,009.9	0.00	0.00	0.00
14,000.0	90.13	177.77	12,132.4	-2,108.3	82.0	2,109.9	0.00	0.00	0.00
14,100.0	90.13	177.77	12,132.2	-2,208.2	85.9	2,209.9	0.00	0.00	0.00
14,200.0	90.13	177.77	12,131.9	-2,308.2	89.8	2,309.9	0.00	0.00	0.00
14,300.0	90.13	177.77	12,131.7	-2,408.1	93.7	2,409.9	0.00	0.00	0.00
14,400.0	90.13	177.77	12,131.5	-2,508.0	97.6	2,509.9	0.00	0.00	0.00
14,500.0	90.13	177.77	12,131.2	-2,607.9	101.4	2,609.9	0.00	0.00	0.00
14,600.0	90.13	177.77	12,131.0	-2,707.9	105.3	2,709.9	0.00	0.00	0.00
14,700.0	90.13	177.77	12,130.8	-2,807.8	109.2	2,809.9	0.00	0.00	0.00
14,800.0	90.13	177.77	12,130.5	-2,907.7	113.1	2,909.9	0.00	0.00	0.00
14,900.0	90.13	177.77	12,130.3	-3,007.6	117.0	3,009.9	0.00	0.00	0.00
15,000.0	90.13	177.77	12,130.1	-3,107.6	120.9	3,109.9	0.00	0.00	0.00
15,100.0	90.13	177.77	12,129.8	-3,207.5	124.8	3,209.9	0.00	0.00	0.00
15,200.0	90.13	177.77	12,129.6	-3,307.4	128.7	3,309.9	0.00	0.00	0.00
15,300.0	90.13	177.77	12,129.3	-3,407.3	132.5	3,409.9	0.00	0.00	0.00

Planning Report

Database: Hobbs
 Company: Mewbourne Oil Company
 Project: Lea County, New Mexico
 Site: Red Hill West 21 W1AP Fed Com #3H
 Well: Sec 21, T26S, R32E
 Wellbore: BHL: 330' FSL & 500' FEL
 Design: Design #1

Local Co-ordinate Reference: Site Red Hill West 21 W1AP Fed Com #3H
 TVD Reference: WELL @ 3188.0usft (Original Well Elev)
 MD Reference: WELL @ 3188.0usft (Original Well Elev)
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
15,400.0	90.13	177.77	12,129.1	-3,507.3	136.4	3,509.9	0.00	0.00	0.00
15,500.0	90.13	177.77	12,128.9	-3,607.2	140.3	3,609.9	0.00	0.00	0.00
15,600.0	90.13	177.77	12,128.6	-3,707.1	144.2	3,709.9	0.00	0.00	0.00
15,700.0	90.13	177.77	12,128.4	-3,807.0	148.1	3,809.9	0.00	0.00	0.00
15,800.0	90.13	177.77	12,128.2	-3,907.0	152.0	3,909.9	0.00	0.00	0.00
15,900.0	90.13	177.77	12,127.9	-4,006.9	155.9	4,009.9	0.00	0.00	0.00
16,000.0	90.13	177.77	12,127.7	-4,106.8	159.8	4,109.9	0.00	0.00	0.00
16,100.0	90.13	177.77	12,127.5	-4,206.7	163.6	4,209.9	0.00	0.00	0.00
16,200.0	90.13	177.77	12,127.2	-4,306.6	167.5	4,309.9	0.00	0.00	0.00
16,300.0	90.13	177.77	12,127.0	-4,406.6	171.4	4,409.9	0.00	0.00	0.00
16,400.0	90.13	177.77	12,126.8	-4,506.5	175.3	4,509.9	0.00	0.00	0.00
16,500.0	90.13	177.77	12,126.5	-4,606.4	179.2	4,609.9	0.00	0.00	0.00
16,600.0	90.13	177.77	12,126.3	-4,706.3	183.1	4,709.9	0.00	0.00	0.00
16,700.0	90.13	177.77	12,126.1	-4,806.3	187.0	4,809.9	0.00	0.00	0.00
16,726.8	90.13	177.77	12,126.0	-4,833.0	188.0	4,836.7	0.00	0.00	0.00

BHL: 330' FSL & 500' FEL

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SL: 185' FNL & 650' FEL - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	377,060.00	704,618.00	32° 2' 5.759 N	103° 40' 22.872 W
KOP @ 11563' - plan hits target center - Point	0.00	0.00	11,563.0	0.0	0.0	377,060.00	704,618.00	32° 2' 5.759 N	103° 40' 22.872 W
First Take Point: 330' FN - plan hits target center - Point	0.00	0.00	11,944.1	-145.0	5.6	376,915.00	704,623.60	32° 2' 4.324 N	103° 40' 22.817 W
BHL: 330' FSL & 500' FE - plan hits target center - Point	0.00	0.00	12,126.0	-4,833.0	188.0	372,227.00	704,806.00	32° 1' 17.920 N	103° 40' 21.031 W
LP: 759' FNL & 628' FEL - plan hits target center - Point	0.00	0.00	12,136.0	-573.9	22.3	376,486.10	704,640.30	32° 2' 0.079 N	103° 40' 22.653 W

Red Hill West 21 W1AP Fed Com #3H

