District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

<u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

HOBBS OCD Energy, Minerals & Natural Resources Department 2015 OIL CONSERVATION DIVISIONOCI

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

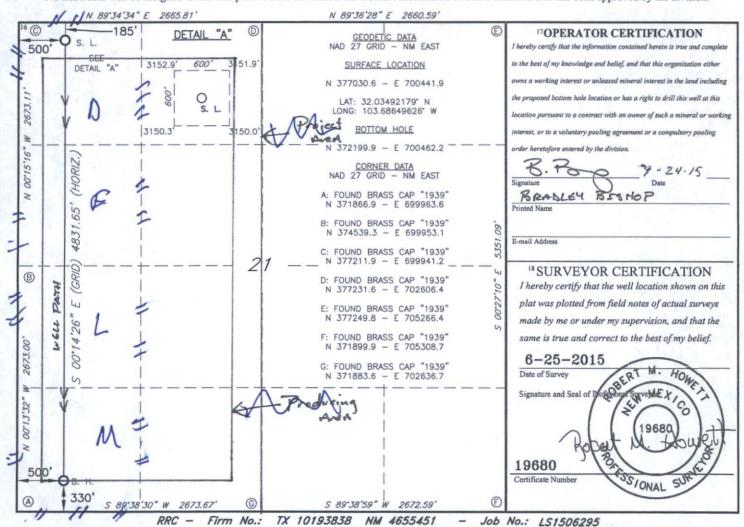
RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

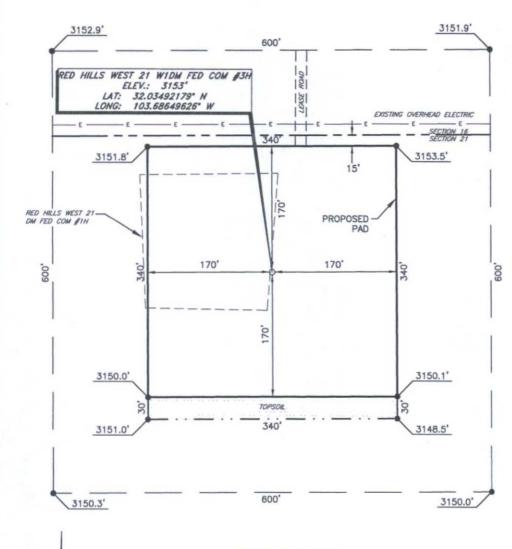
30-026	914	9	98069 WC-025 6-08 92632					205N; WAR WC		
4 Property Co		RE	RED HILLS WEST 21 W1DM FED COM							
70GRID			MEWB		<sup>9</sup> Elevation 3153'					
					10 Surface I	Location				
UL or lot no.	. Section Township Range		Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County		
D	21	26S	26S 32E		185	NORTH	500	WEST	LEA	
			11 H	Bottom H	ole Location	If Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	21	26S	32E		330	SOUTH	500	WEST	LEA	
Dedicated Acres	3 Joint	or Infill 14 (	Consolidation	Code 15 O	order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



#### MEWBOURNE OIL COMPANY

RED HILLS WEST 21 W1DM FED COM #3H
(185' FNL & 500' FWL)
SECTION 21, T26S, R32E
N. M. P. M., LEA COUNTY, NEW MEXICO



#### DIRECTIONS TO LOCATION

From the intersection of CR-1 (Orla Hwy.) and CR-2 (Battle Axe Rd.)

Go Northeast on CR-1 approx. 1.0 mile to a lease road on the right;

Turn right and and go Southeast on lease road approx. 0.1 miles to a "Y",

Stay left at "Y" and go East approx. 0.3 miles to lease road on the right;

Turn right and go South approx 0.2 miles to location on the right.

SCALE: 1" = 100'
0 50 100
BEARINGS ARE
NAD 27 GRID — NIM EAST
DISTANCES ARE GROUND

irm No.: TX 10193838 NM 4655451

DWG. NO.: 1506295PAD

NO. REVISION DATE

JOB NO.: LS1506295

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

Copyright 2015 - All Rights Reserver.

SCALE: 1" = 100'

DATE: 6-25-2015

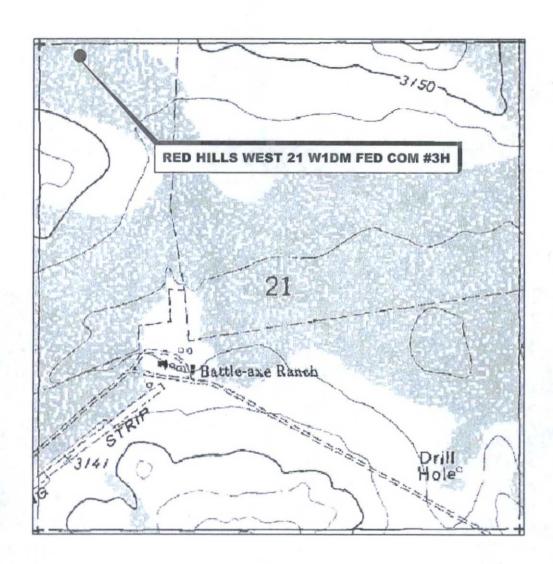
SURVEYED BY: ML/AA

DRAWN BY: PDJ

APPROVED BY: RMH

SHEET: 1 OF 1

# LOCATION VERIFICATION MAP



# SECTION 21, TWP. 26 SOUTH, RGE. 32 EAST, N. M. P. M., LEA CO., NEW MEXICO

OPERATOR: Mewbourne Oil Company

LEASE: Red Hills West 21 W1DM Fed Com

WELL NO .: 3H

ELEVATION: 3153'

LOCATION: 185' FNL & 500' FWL

CONTOUR INTERVAL: 10'

USGS TOPO. SOURCE MAP:

Paduca Breaks West, NM (1973)

Firm No.: TX 10193838 NM 4655451

Copyright 2015 - All Rights Reserved SCALE: 1000' DATE: 6-25-2015

REVISION DATE JOB NO.: LS1506295

DWG. NO.: 1506295LVM

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SURVEYED BY: ML/AA DRAWN BY: PDJ APPROVED BY: RMH SHEET: 1 OF 1

# VICINITY MAP

NOT TO SCALE



SECTION 21, TWP. 26 SOUTH, RGE. 32 EAST, N. M. P. M., LEA CO., NEW MEXICO

OPERATOR: Mewbourne Oil Company

LEASE: Red Hills West 21 W1DM Fed Com

LOCATION: 185' FNL & 500' FWL

ELEVATION: 3153'

WELL NO.: 3H

Firm No.: TX 10193838 NM 4655451

Copyright 2015 - All Rights Reserved

SCALE: NTS DATE: 6-25-2015

SURVEYED BY: ML/AA DRAWN BY: PDJ

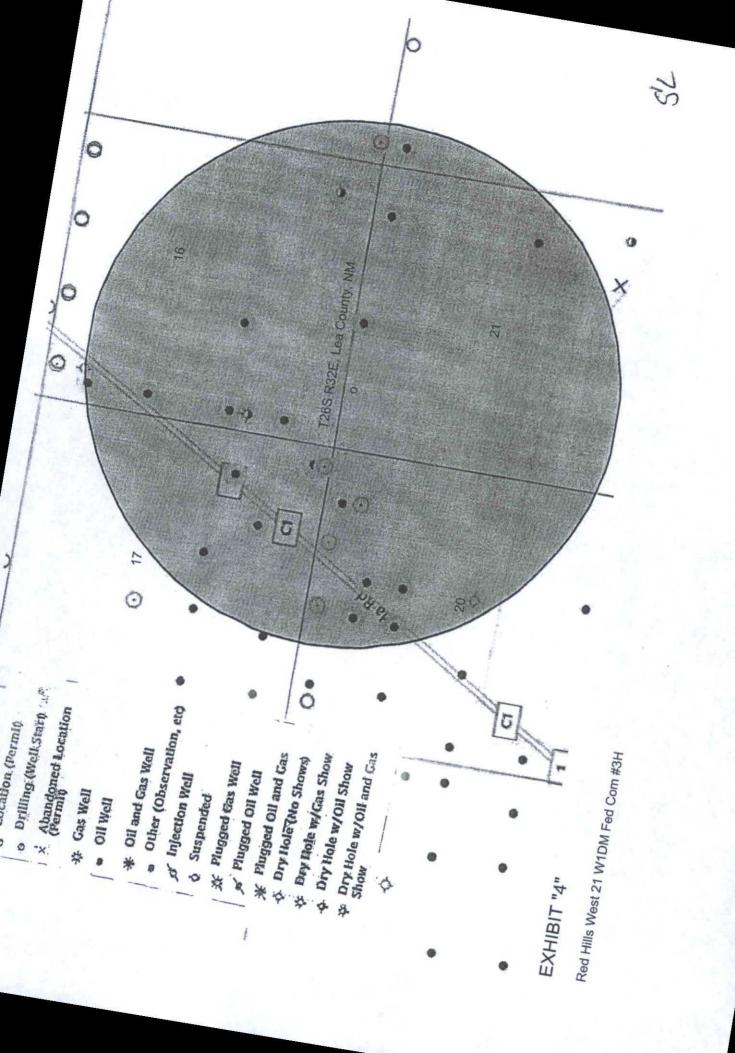
APPROVED BY: RMH

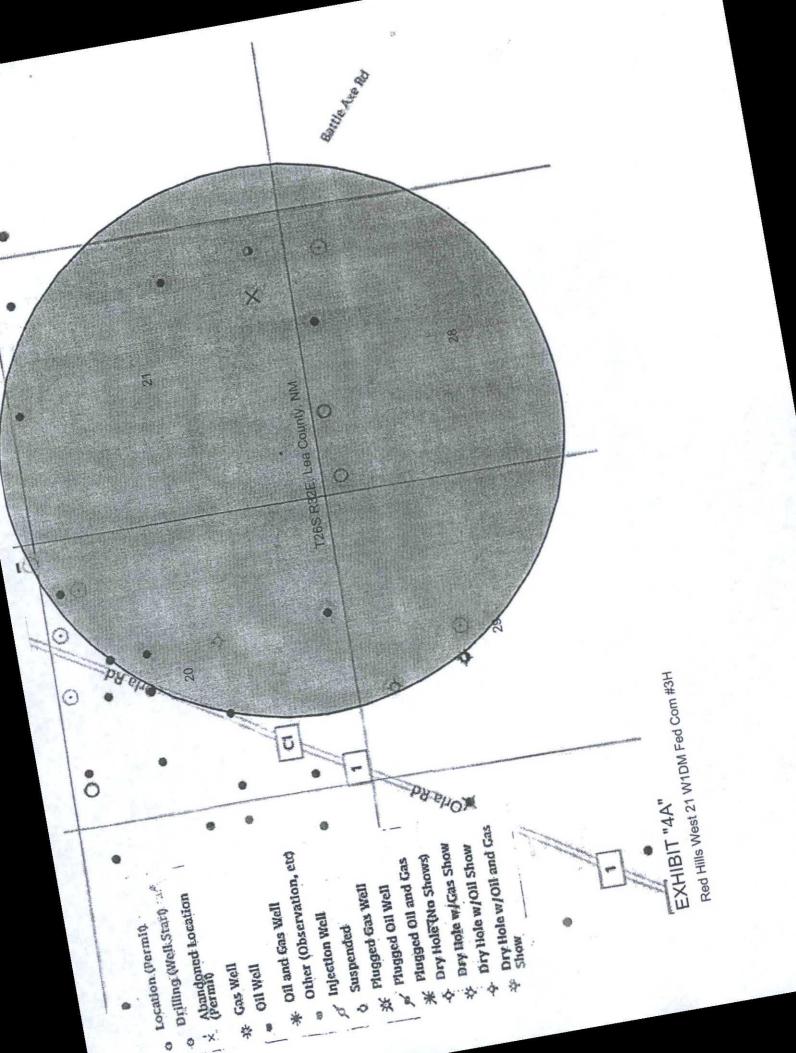
SHEET: 1 OF 1

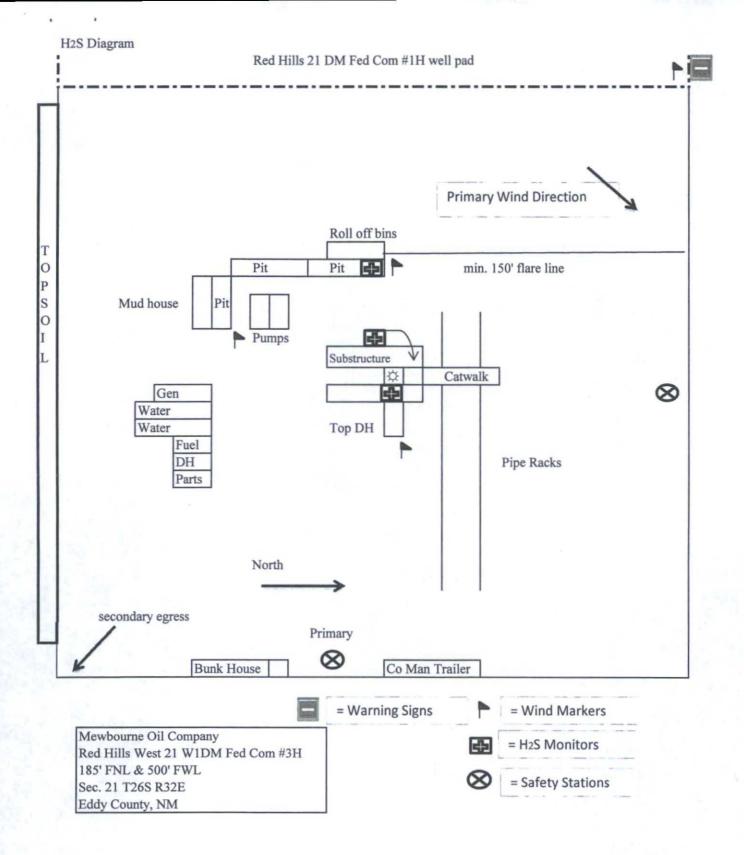
JOB NO.: LS1506295 DWG. NO.: 1506295VM

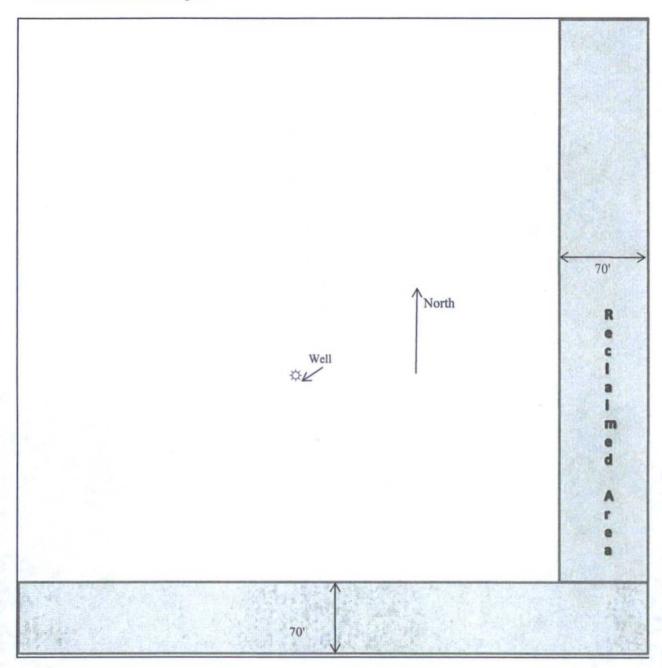
NO. REVISION DATE

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200









Mewbourne Oil Company Red Hills West 21 W1DM Fed Com #3H 185' FNL & 500' FWL Sec 21 T26S R32E Lea County, NM

### Form NM 8140-9 (March 2008)

## United States Department of the Interior Bureau of Land Management New Mexico State Office

### Permian Basin Cultural Resource Mitigation Fund

The company shown below has agreed to contribute funding to the Permian Basin Cultural Resource Fund in lieu of being required to conduct a Class III survey for cultural resources associated with their project. This form verifies that the company has elected to have the Bureau of Land Management (BLM) follow the procedures specified within the Memorandum of Agreement (MOA) concerning improved strategies for managing historic properties within the Permian Basin, New Mexico, for the undertaking rather than the Protocol to meet the agency's Section 106 obligations.

Company	Name:	Me	wbourne	Oil Co	mpan	ıy							
Address:	PO Box 5270												
_		Но	bbs, NM	88241									
Project de	scription:												
	Locatio	n &	lease	road	for	Red	Hills	West	21	W1DM	Fed	Com	#3H
*													
T. 26S, I	R. 32E, Se	ction	1_21_	NMP	M, _	Lea	i		Coun	ity, Ne	w M	exico	É
Amount o	f contributio	n: 5	1,59	9.00									

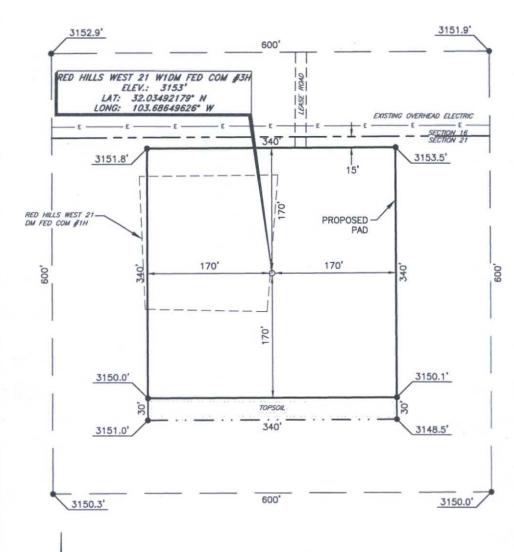
#### Provisions of the MOA:

- A. No new Class III inventories are required of industry within the Project Area for those projects where industry elects to contribute to the mitigation fund.
- B. The amount of funds contributed was derived from the rate schedule established within Appendix B of the MOA. The amount of the funding contribution acknowledged on this form reflects those rates.
- C. The BLM will utilize the funding to carry out a program of mitigation at high-priority sites whose study is needed to answer key questions identified within the Regional Research Design.
- D. Donating to the fund is voluntary. Industry acknowledges that it is aware it has the right to pay for Class III survey rather than contributing to the mitigation fund, and that it must avoid or fund data recovery at those sites already recorded that are eligible for nomination to the National Register or whose eligibility is unknown and that any such payments are independent of the mitigation funds established by this MOA.
- E. Previously recorded archeological sites determined eligible for nomination to the National Register or whose eligibility remains undetermined must be avoided or mitigated.
- F. If any skeletal remains that might be human or funerary objects are discovered by any activities, the land-use applicant will cease activities in the area of discovery, protect the remains, and notify the BLM within 24 hours. The BLM will determine the appropriate treatment of the remains in consultation with culturally affiliated Indian Tribe(s) and lineal descendents. Applicants will be required to pay for treatment of the cultural items independent and outside of the mitigation fund.

Company-Authorized Officer	7-24-15 Date
BLM-Authorized Officer	Date

#### MEWBOURNE OIL COMPANY

RED HILLS WEST 21 W1DM FED COM #3H
(185' FNL & 500' FWL)
SECTION 21, T26S, R32E
N. M. P. M., LEA COUNTY, NEW MEXICO



#### DIRECTIONS TO LOCATION

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Stay left at "Y" and go East approx. 0.3 miles to lease road on the right;

Turn right and go South approx 0.2 miles to location on the right.

SCALE: 1" = 100'

0 100

BEARINGS ARE
NAD 27 GRID - NM EAST
DISTANCES ARE GROUND

NO. 17 (10) 1878 NM 46

Tirm No.: TX 10193838 NM 4655451

NO. REVISION DATE

JOB NO.: LS1506295

DWG. NO.: 1506295PAD

RRC

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 100'

DATE: 6-25-2015

SURVEYED BY: ML/AA

DRAWN BY: PDJ

APPROVED BY: RMH

SHEET: 1 OF 1



**GATES E & S NORTH AMERICA, INC.** 134 44TH STREET

**CORPUS CHRISTI, TEXAS 78405** 

PHONE: 361-887-9807

FAX: 361-887-0812

EMAIL: Tim.Cantu@gates.com

WEB: www.gates.com

## 10K CEMENTING ASSEMBLY PRESSURE TEST CERTIFICATE

Customer: Customer Ref. :

Invoice No.:

**AUSTIN DISTRIBUTING** 4060578 500506

Test Date: Hose Serial No.: Created By:

4/30/2015 D-043015-7 JUSTIN CROPPER

Product Description:

10K3.548.0CK4.1/1610KFLGE/E LE

End Fitting 1: Gates Part No. :

Working Pressure:

4 1/16 10K FLG 4773-6290 10,000 PSI

End Fitting 2:

Assembly Code: Test Pressure:

4 1/16 10K FLG

L36554102914D-043015-7

15,000 PSI

Gates E & S North America, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the 15 minute hydrostatic test per API Spec 7K/Q1, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 15,000 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.5 times the working pressure per Table 9.

Quality Manager:

Date:

Signature:

QUALITY

4/30/2015

Production:

Date:

**PRODUCTION** 

Form-PTC-01 Rev.0 2



