

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC061863A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. TRIONYX 6 FED 11H
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: LUCRETIA A MORRIS Email: Lucretia.Morris@dvn.com	9. API Well No. 30-025-42312
3a. Address 333 W. SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3303
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T25S R32E SWNE 215FSL 505FWL	10. Field and Pool, or Exploratory PADUCA; DELAWARE, NORTH
	11. County or Parish, and State LEA COUNTY, NM

NOV 02 2015
RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(1/17/15-1/24/15) Spud @ 07:30. TD 17-1/2? hole @ 770?. RIH w/ 19 jts 13-3/8? 48# H-80 STC csg, set @ 770?. Lead w/ 945 sx CIC, yld 1.34 cu ft/sk. Disp w/ 115 bbls FW. Circ 377 sx cmt to surf. PT csg head to 380 psi, OK. PT BOPE @ 250/3000 psi, held each test for 10 min, OK. PT csg w/ rig pump to 1200 psi for 30 min, OK.

(1/27/15-1/29/15) TD 12-1/4? hole @ 4433?. RIH w/ 104 jts 9-5/8? 40# J-55 LTC csg, set @ 4418?. Lead w/ 1220 sx CIH, yld 1.87 cu ft/sk. Tail w/ 445 sx CIH, yld 1.33 cu ft/sk. Disp w/ 311 bbls FW. Circ 65 sx cmt to surf. PT csg to 2464 psi for 30 min, OK.

(2/6/15-2/10/15) TD 8-3/4? hole @ 12708?. RIH w/ 291 jts 5-1/2? 17# HCP-110 BT csg, set @ 12707?. 1st stage cmt lead w/ 420 sx CIH, yld 1.98 cu ft/sk. Tail w/ 1370 sx CIH, yld 1.23 cu ft/sk. Disp w/ 294 bbls FW. Circ 50 bbls cmt off of DVT. DVT set @ 6035.4?. 2nd stage cmt lead w/ 410 sx Tuned

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #293064 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 07/27/2015.0

Name (Printed/Typed) LUCRETIA A MORRIS Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission) Date 02/25/2015

ACCEPTED FOR RECORD
OCT 27 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NOV 04 2015

jm

Additional data for EC transaction #293064 that would not fit on the form

32. Additional remarks, continued

Light, yld 2.86 cu ft/sk. Tail w/ 255 sx CIH, yld 1.33 cu ft/sk. Disp w/ 140 bbls FW. ETOC @ 390?.
RR @ 06:00.