

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM14812

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
WERTA FEDERAL 42. Name of Operator
APACHE CORPORATIONContact: REESA FISHER
E-Mail: Reesa.Fisher@apachecorp.com9. API Well No.
30-025-415933a. Address
303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-818-106210. Field and Pool, or Exploratory
HOUSE;BLI/TUBB,N/DRINKARD

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T19S R38E NESE 1650FSL 990FEL

11. County or Parish, and State

LEA COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache completed this well, as follows:

(RR 1/26/2014) (DHC-HOB-529 approved 9/2/2014; BLM approved 5/26/2015)

1/25/2014 Log Well

9/11/2014 MIRUSU

9/15/2014 RIH w/bit & scraper, RBP & pkr left swinging @ 6050'.

9/16-22/2014 Swab test Blinbry-Tubb-Drinkard

9/23/2014 Test tbg in hole; SN @ 7014', TAC @ 5938' RIH w/pump & rods, pressure test tbg. WO BLM

DHC Approval

6/18/2015 PU new tbg to circ clean.

6/19/2015 POOH w/tbg. Perf Drinkard @ 6960-64', 88-90', 7014-17', 28-36', 49-50' w/3 SPF, 81 shots.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #310402 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 08/05/2015

Name (Printed/Typed) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/28/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NOV 04 2015

Additional data for EC transaction #310402 that would not fit on the form

32. Additional remarks, continued

6/22/2015 Test lines - Acidize Drinkard w/3000 gal 15% acid.
6/23/2015 Frac Drinkard w/spearhead of 1008 gal 15% acid; 10,058 gal pad; 58,002 gal 35# Borate; 61,405# 16/30 sand; 1000 gal spot acid, flush w/5850 gal liner gel. RIH & set CBP @ 6860'. Perf Tubb @ 6558-62', 84-90', 50-54', 58-64', 6712-20', 34-40', 56-60', 70-74', 84-88', 96-98', 6808-12', 16-18' w/1 SPF, 66 holes. Tag sand @ 6844'. RIH w/new CBP @ 6826'. Acidize Tubb w/4733 (10 gal spot) gal 15% acid. Frac Tubb w/6980 gal pre-pad; 10,008 gal pad; 71,820 gal 35# Borate; 85,799# 16/30 sand. RIH & set CBP @ 6458'+/-'. Perf Blinebry @ 6310-14', 24-28', 33-36', 44-48', 65-69', 86-90', 6400-04' w/1 SPF, 68 holes. Acidize Blinebry w/3990 gal 15% acid.
6/24/2015 Frac Blinebry w/3625 gal pre-pad; 10,028 gal 15# Borate; 97,281# 16/30 sand; spot w/1029 gal 15% acid, flush w/5096 gal linear gel. Perf Upper Blinebry @ 6118-22', 26-32', 38-42', 59-63', 92-96', 6220-22', 42-46' w/1 SPF, 35 holes. RIH & set CBP @ 6285'. Acidize Upper Blinebry w/3965 gal 15% acid. Frac Upper Blinebry w/6267 gal pre-pad; 10,037 gal 15# Borate; 109,942# 16/30 sand, flush w/6242 gal linear gel.
6/25-29/2015 Tag fill @ 6240'. DO CBP's & circ clean.
7/1/2015 RIH w/prod equip; test tbq - EOT @ 7200'.
7/2/2015 POP