

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM100567

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: DEVON ENERGY PRODUCTION CO. Contact: LUCRETIA A MORRIS
 Email: Lucretia.Morris@dvn.com

3. Address: 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102
 3a. Phone No. (include area code): 405-552-3303

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: SWSW 10FSL 1135FWL 32.050649 N Lat, 103.432168 W Lon
 At top prod interval reported below: SWSW 10FSL 1345FWL
 At total depth: NENW 261FNL 2163FWL

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No.: RAGIN CAJUN 12 FED 2H
 9. API Well No.: 30-025-42256-00-S1
 10. Field and Pool, or Exploratory: JABALINA
 11. Sec., T., R., M., or Block and Survey or Area: Sec 12 T26S R34E Mer NMP
 12. County or Parish: LEA
 13. State: NM
 14. Date Spudded: 04/01/2015
 15. Date T.D. Reached: 04/24/2015
 16. Date Completed: 07/03/2015
 D & A Ready to Prod.

NOV 0 2 2015

RECEIVED

18. Total Depth: MD 13950 TVD 9212
 19. Plug Back T.D.: MD 13861 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): GAMMARAY CCL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1101		995		0	252
12.250	9.625 HCK-55	40.0	0	5257		2585		0	419
8.750	5.500 P110	17.0	0	13940		2015		2482	0
8.750	7.000 P110 29.0								

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8600							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
DELAWARE SOUTHWEST	5395	9095	9430 TO 13812		612	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9430 TO 13812	19,152 GALS 15% HCL ACID, 160,000# OKLAHOMA #1 100 MESH SAND, 3,104,000# BRADY SAND 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/03/2015	07/10/2015	24	→	831.0	892.0	2049.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	522	376.0	→	831	892	2049	1073	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
 ELECTRIC PUMP SUB-SURFACE
 OCT 29 2015
 D. Hobbs
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	5395	9095	OIL	DELAWARE	5395

32. Additional remarks (include plugging procedure):

Production Casing: RIH w/ 118 jts 5-1/2" 17# P110RY CDC/HTQ csg, followed by 192 jts 7" 29# HCP-110 BTC csg, set @ 13939.9'.

7/2/2015: RIH w/ Baker ESP, cont flowing w/ ESP.

Formation: No logs across top interval; estimated from offset wells.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #310895 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 08/05/2015 (15LJ1389SE)**

Name (please print) LUCRETIA A MORRIS Title REGULATORY COMPLIANCE ANALYST

Signature _____ (Electronic Submission) Date 07/30/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.