

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM0392082A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

HALLERTAU 5 FEDERAL COM 3H ✓

2. Name of Operator

CIMAREX ENERGY COMPANY OF CO

Contact: CRISTEN BURDELL

C-Mail: cburdell@cimarex.com

9. API Well No.

30-025-40455-00-X1 ✓

3a. Address

600 NORTH MARIENFELD STREET, SUITE 600  
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 918-560-7038

10. Field and Pool, or Exploratory  
JENNINGS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T26S R32E SESW 330FSL 1980FWL

11. County or Parish, and State

LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01-08-15 Spud well.

01-09-15 TD 17-1/2 hole @ 1129. RIH w/ 13-3/8, 48#, J55 STC csg &amp; set @ 1129.

01-10-15 Mix and pump lead: 820 sx Class C; 13.5 ppg, 1.75 yld. Tail w/ 200 sx Class C; 14.8 ppg, 1.347 yld. Circ 449 sx to surface. WOC 8 hrs.

01-11-15 Test csg to 1500 psi for 30 mins. OK.

01-13-15 TD 12-1/4 hole @ 4402.

01-14-15 RIH w/ 9-5/8, 40#, J55, LTC csg &amp; set @ 4402. Mix &amp; pump Lead: 1235 sx Class C, 12.9 ppg, 1.82 yld; tail w/ 275 sx Class C, 14.8 ppg, 1.34 yld. Circ 380 sxs to surface. WOC 12 hrs.

01-15-15 Test csg to 1500 psi for 30 mins. OK.

01-22-15 TD 8-3/4 pilot hole @ 12450. Run logs.

01-27-15 RIH w/ open hole whipstock and set @ 11523-11513.

01-28-15 Plugback pilot hole: Mix &amp; pump 107.5 bbls, 15.6 ppg, 1.19 yld. TOOH. PU BHA.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #297244 verified by the BLM Well Information System  
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 07/27/2015 (15LJ1294SE)

Name (Printed/Typed) CRISTEN BURDELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/03/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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**Additional data for EC transaction #297244 that would not fit on the form**

**32. Additional remarks, continued**

01-29-15 RIH & tag cmt @ 10985. DO cmt 10985-11508.

01-31-15 TD 8-3/4 hole @ 12248.

02-01-15 RIH w/ 7", 32#, P110, LTC BTC csg & set @ 12248.

02-02-15 Mix & pump 710 Sx Class H, 10.8 ppg, 2.785 yld; tail w/ 172 sx Class H, 14.5 ppg, 1.239 yld. No cmt to surface. WOC 8 hrs. TOC @ 4000?.

02-03-15 Test csg to 3000 psi for 30 mins. OK. PU BHA.

02-16-15 TD 6" hole @ 16552.

02-18-15 RIH w/ 4-1/2 liner and set @ 11393-16552. Mix & pump 430 sx Class H cmt, 14.5 ppg.

Circ 20 bbls back to surf. TOC @ 11393 ? TOL. WOC. Test liner to 2000 psi. OK.

02-20-15 Release rig.