

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM112941

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
COBBER 21 FED 1H

9. API Well No.  
30-025-42311

10. Field and Pool, or Exploratory  
WC025 G06 S263407P;UPR BS

11. County or Parish, and State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION CO  
Contact: LUCRETIA MORRIS  
Email: Lucretia.Morris@dvn.com

3a. Address  
333 WEST SHERIDAN  
OKLAHOMA CITY, OK 73102-5015

3b. Phone No. (include area code)  
Ph: 405-552-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 21 T26S R34E SESE 65FSL 660FEL

HOBBS OCD  
NOV 02 2015  
RECEIVED

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(4/23/15-4/26/15) Spud @ 22:00. TD 17-1/2? hole @ 1014?. RIH w/ 25 jts 13-3/8? 54.50# J-55 BT csg, set @ 1004?. Lead w/ 425 sx CIC, yld 1.87 cu ft/sk. Tail w/ 440 sx CIC, yld 1.34 cu ft/sk. Disp w/ 149 bbls FW. Circ 294 sx cmt to surf. PT mud pumps, standpipe & valves and kelly hose @ 250/4000 psi, held each test for 10 min, OK. PT BOPE @ 250/3000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(5/1/15-5/3/15) TD 12-1/4? hole @ 5337?. RIH w/ 120 jts 9-5/8? 40# HCK-55 BT csg, set @ 5337.1?. Lead w/ 1175 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 401.3 bbls FW. Circ 437 sx cmt to surf. ETOC @ 3934?. PT BOPE @ 250/3000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(5/12/15) RIH w/ whipstock, set top @ 9218? and btm @ 9230?. Tail w/ 685 sx CIH, yld 1.20 cu ft/sk.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #310023 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 08/25/2015 ( )

Name (Printed/Typed) LUCRETIA MORRIS Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission) Date 07/23/2015

ACCEPTED FOR RECORD  
OCT 23 2015  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

NOV 04 2015

dm

**Additional data for EC transaction #310023 that would not fit on the form**

**32. Additional remarks, continued**

Disp w/ 139.7 bbls 8.75 ppg system mud. Circ 88 sx cement to surf off top of whipstock. ETOC @ 8900?.

(5/22/15-5/26/15) TD 8-3/4? hole @ 14402?. RIH w/ 116 jts 5-1/2? 17# P110RY CDC-HTQ csg and 199 jts 7? 29# P-110 BT csg, set @ 14400?. Lead w/ 450 sx Tuned Light, yld 3.37 cu ft/sk. Tail w/ 1075 sx CIH, yld 1.23 cu ft/sk. Disp w/ 260 bbls 8.33 ppg water. ETOC @ 2737?. RR @ 06:00.