

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM112941

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
DEVON ENERGY PRODUCTION CO. L-MAIL: Lucretia A Morris

Contact: LUCRETIA A MORRIS  
Email: Lucretia.Morris@dvn.com

HOBBS OCD

8. Lease Name and Well No.  
COBBER 21 FED 1H

3. Address 333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code)  
Ph: 405-552-3303

9. API Well No.  
30-025-42311-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

NOV 02 2015

10. Field and Pool, or Exploratory  
BRADLEY

At surface SESE 65FSL 660FEL 32.021870 N Lat, 103.468410 W Lon

At top prod interval reported below SESE 238FSL 472FEL

At total depth NENE 333FNL 382FEL

11. Sec., T., R., M., or Block and Survey  
or Area Sec 21 T26S R34E Mer NMP

12. County or Parish  
LEA

13. State  
NM

14. Date Spudded  
04/23/2015

15. Date T.D. Reached  
05/22/2015

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
07/25/2015

17. Elevations (DF, KB, RT, GL)\*  
3286 GL

18. Total Depth: MD 14402  
TVD 9788

19. Plug Back T.D.: MD 14352  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
ISOSNR COMPNEUT DUALAT DELTA BHPRO SPECTRGR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1004		865		0	294
12.250	9.625 HCK-55	40.0	0	5337		1605		0	437
8.750	5.500 P110	17.0	0	14400		1525		2737	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9104							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9617	12892	9944 TO 14252		816	OPEN(7280) Bone Spring
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9944 TO 14252	28,507.5 GALS 15% HCL, 728,000# OTTAWA SAND 40/70, 5,165,000# OTTAWA SAND 30/50, 46,000# 100 MESH

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
07/25/2015	08/15/2015	24	→	217.0	510.0	2167.0		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI	450	190.0	→	217	510	2167	2350	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI			→					

ACCEPTED FOR RECORD  
ELECTRIC PUMP SUB-SURFACE  
OCT 23 2015  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #313447 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation  
Date: 2/15/16

NOV 04 2015

KC

dm

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE BONE SPRING	5336 9617	9617 12892	OIL OIL	DELAWARE BONE SPRING	5336 9617

## 32. Additional remarks (include plugging procedure):

5/12/15: RIH w/ whipstock, set top @ 9218' and btm @ 9230'. Tail w/ 685 sx CIH, yld 1.20 cu ft/sk. Disp w/ 139.7 bbls 8.75 ppg system mud. Circ 88 sx cement to surf off top of whipstock. ETOC @ 8901'.

Production Casing: RIH w/ 116 jts 5-1/2" 17# P110RY CDC-HTQ csg, followed by 199 jts 7" 29# P-110 BT csg, set @ 14,400'.

7/14/15: PU 5-1/2" Bridge Plug, set @ 9200'. Cmt squeeze, 300 sx CIC, disp w/ 50 bbls FW.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #313447 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 08/25/2015 (15LJ1712SE)

Name (please print) LUCRETIA A MORRIS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 08/21/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***