

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005- 60492	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit	
8. Well Number 8	✓
9. OGRID Number	
10. Pool name or Wildcat Twin Lakes, San Andres (Assoc)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
State of New Mexico formerly Canyon E&P Company

3. Address of Operator
811 South 1st Street Artesia, NM 88210

4. Well Location
 Unit Letter M : 660 feet from the S line and 660 feet from the W line
 Section 25 Township 8S Range 28E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		RE CC C/ O1.....	E-PERMITTING <SWD INJECTION> CONVERSION _____ RBDMS _____ RETURN TO _____ TA _____ CSNG _____ ENVIRO _____ CHG LOC _____ INT TO PA <u>pm</u> P&A NR _____ P&A R _____
---	--	---------------------------	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD
NOV 04 2015
RECEIVED

See Attached Procedure and Schematic

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Makya Brown TITLE Dist Supervisor DATE 11/4/2015
 Conditions of Approval (if any) _____

NOV 04 2015

MW

Canyon E&P Company
Twin Lakes San Andres Unit No. 8
30-005-60492
UL – M, Sec. 25, T8S, R28E

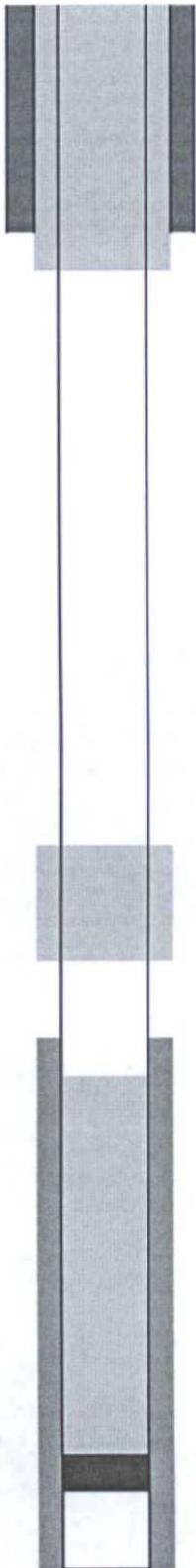
8 5/8" 24 # csg at 120' w/ 150 sx cmt, circ
4 1/2" 9.5 # csg at 2536' w/ 150 sx cmt, (Hole 7 7/8") TOC – unknown
TD – 2563' Open Hole 2536' – 2563'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 2500'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 50 sx cement on CIBP.
4. Perforate at 1000'. Squeeze w/35 sx. WOC & tag.
5. Perforate at 170'. Pump sufficient cement to circulate to surface inside/outside 4 1/2" casing.
6. Cut off wellhead 4 feet below ground level.
7. Verify cement to surface on all strings.
8. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

TWIN LAKES SAN ANDRES UNIT #8

PROPOSED



8 5/8" @ 120' w/ 150 sx.

CUT OFF WELLHEAD & INSTALL DRY HOLE MARKER

PERF @ 170'. CIRCULATE CEMENT TO SURFACE

PERF AT 1000'. SQZ W/ 35 SX. WOC AND TAG.

TOC - UNKNOWN

CIRCULATE MUD LADEN FLUID

SET CIBP AT 2500'. CAP WITH 50 SX

Perfs 2536'-2563'

4 1/2 " 9.5# @ 2763' w/ 150 sx.