

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005- 60579 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION ✓		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
2. Name of Operator State of New Mexico formerly Canyon E&P Company		6. State Oil & Gas Lease No.
3. Address of Operator 811 South 1st Street Artesia, NM 88210		7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit
4. Well Location Unit Letter I : 1650 feet from the <u>S</u> line and 330 feet from the <u>E</u> line Section 25 Township 8S Range 28E NMPM County Chaves ✓		8. Well Number 4 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3938 GL ✓		9. OGRID Number
10. Pool name or Wildcat Twin Lakes, San Andres (Assoc)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		RE CC CA OTHER: <input type="checkbox"/>	E-PERMITTING <SWD INJECTION> CONVERSION _____ RBDMS _____ RETURN TO _____ TA _____ CSNG _____ ENVIRO _____ CHG LOC _____ INT TO PA <u>PM</u> P&A NR _____ P&A R _____
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD
 NOV 04 2015
RECEIVED

See Attached Procedure and Schematic

**The Oil Conservation Division
 MUST BE NOTIFIED 24 Hours
 Prior to the beginning of operations**

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____
 For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 11/4/2015
 Conditions of Approval (if any):

NOV 04 2015

MW

Canyon E&P Company
Twin Lakes San Andres Unit No. 4
30-005-60579
UL – I, Sec. 25, T8S, R28E

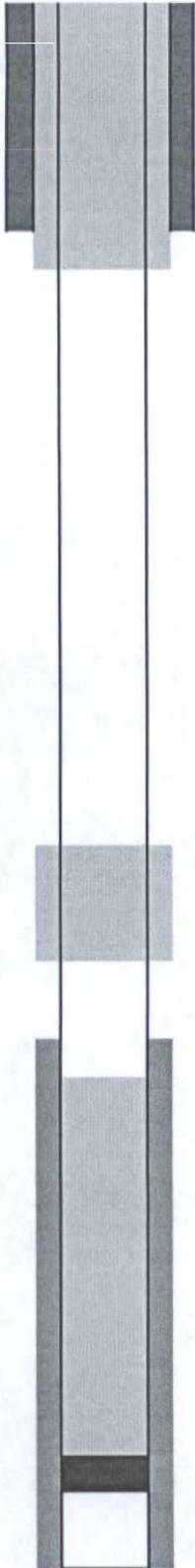
8 5/8" 20 # csg at 121' w/ 75 sx cmt, circ
5 1/2" 14/15.5 # csg at 2818' w/ 125 sx cmt, (Hole 7 7/8")
Perfs 2610' – 2658' TOC – 2034 CBL

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 2550'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 55 sx cement on CIBP.
4. Perforate at 1000'. Squeeze w/35 sx. WOC & tag.
5. Perforate at 171'. Pump sufficient cement to circulate to surface inside/outside 5 1/2" casing.
6. Cut off wellhead 4 feet below ground level.
7. Verify cement to surface on all strings.
8. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

TWIN LAKES SAN ANDRES UNIT #4

PROPOSED



8 5/8" @ 121' w/ 75 sx.

CUT OFF WELLHEAD & INSTALL DRY HOLE MARKER

PERF @ 171'. CIRCULATE CEMENT TO SURFACE

PERF AT 1000'. SQZ W/ 35 SX. WOC AND TAG.

TOC -2034' CBL

CIRCULATE MUD LADEN FLUID

SET CIBP AT 2550'. CAP WITH 55 SX

Perfs 2610'-2658'

5 1/2 " 14/15.5# @ 2818' w/ 125 sx.