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Canyon E&P Company Twin Lakes San Andres Unit No. 43 30-005-60829 UL – L, Sec. 32, T8S, R29E

8 5/8" csg at 125' w/ 75 sx cmt 4 ½" 9.5 # csg at 3000 ' w/ 175 sx cmt, 7 7/8" hole TD – 3000' Perfs 2795' – 2885' TOC – 2030' CBL

- 1. MIRU plugging equipment. POOH w/ production equipment.
- Run gauge ring. Set CIBP at 2700'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
- 3. Spot 50 sx cement on CIBP.
- 4. Perforate at 1000'. Squeeze w/35 sx. WOC & tag.
- 5. Perforate at 175'. Pump sufficient cement to circulate to surface inside/outside 4 ½" casing.
- 6. Cut off wellhead 4 feet below ground level.
- 7. Verify cement to surface on all strings.
- 8. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

TWIN LAKES SAN ANDRES UNIT #43



CUT OFF WELLHEAD & INSTALL DRY HOLE MARKER

8 5/8" @ 125' w/ 75 sx.

PERF @ 175'. CIRCULATE CEMENT TO SURFACE

PERF AT 1000'. SQZ W/ 35 SX. WOC AND TAG.

TOC -2030' CBL

CIRCULATE MUD LADEN FLUID

SET CIBP AT 2700'. CAP WITH 50 SX

Perfs 2795'-2885' 4 1/2 " 9.5# @ 3000' w/ 175 sx.