

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-005- 62819	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit	
8. Well Number 121	✓
9. OGRID Number	
10. Pool name or Wildcat Twin Lakes, San Andres (Assoc)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
State of New Mexico formerly Canyon E&P Company

3. Address of Operator  
811 South 1st Street Artesia, NM 88210

4. Well Location  
 Unit Letter F : 1500 feet from the N line and 1405 feet from the W line  
 Section 5 Township 9S Range 29E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>E-PERMITTING &lt;SWD INJECTION&gt;</b> CONVERSION _____ RBDMS _____ RETURN TO _____ TA _____ CSNG _____ ENVIRO _____ CHG LOC _____ INT TO P&A <u>EN</u> P&A NR _____ P&A R _____
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**HOBBS OCD**  
**NOV 04 2015**  
**RECEIVED**

See Attached Procedure and Schematic

**The Oil Conservation Division  
 MUST BE NOTIFIED 24 Hours  
 Prior to the beginning of operations**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: Maly Brown TITLE Dist Supervisor DATE 11/4/2015  
 Conditions of Approval (if any): \_\_\_\_\_

NOV 04 2015

MW

Canyon E&P Company  
Twin Lakes San Andres Unit No. 121  
30-005-62819  
UL – F, Sec. 5, T9S, R29E

8 5/8" csg at 556' w/ 345 sx cmt. Circ.

5 1/2" 15.5# csg at 3090' w/ 1105 sx cmt, (7 7/8" hole) Circ.

TD – 3100'      Perfs 2837' – 2892'

CIBP set at 2800'.

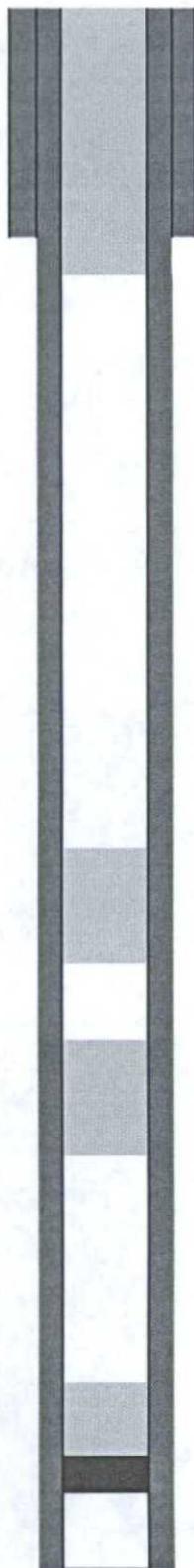
1. MIRU plugging equipment.
2. Tag CIBP at 2800', circulate hole w/ mud laden fluid, and pressure test csg to 500 psi.
3. Spot 25 sx cement on CIBP.
4. POOH to 2100'. Spot 25 sx cmt.
5. POOH to 1000'. Spot 25 sx cmt.
6. POOH to 606'. Fill to surface w/ cmt.
7. Cut off wellhead 4 feet below ground level.
8. Verify cement to surface on all strings.
9. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

TWIN LAKES SAN ANDRES UNIT #121

PROPOSED

CUT OFF WELLHEAD & INSTALL DRY HOLE MARKER



8 5/8" @ 556' w/ 345 sx. Circ.

POOH TO 606'. FILL TO SURFACE W/ CMT.

SPOT 25 SX CMT AT 1000'.

SPOT 25 SX CMT AT 2100'.

CIRCULATE MUD LADEN FLUID

TAG CIBP AT 2800'. CAP WITH 25 SX

Perfs 2837'-2892'

5 1/2 " 15.5# @ 3090' w/ 1105 sx.