

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005- 63193 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
2. Name of Operator State of New Mexico formerly Canyon E&P Company		6. State Oil & Gas Lease No.
3. Address of Operator 811 South 1st Street Artesia, NM 88210		7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit
4. Well Location Unit Letter <u>J</u> : 1670 feet from the <u>S</u> line and 1650 feet from the <u>E</u> line Section <u>6</u> Township <u>9S</u> Range <u>29E</u> NMPM County <u>Chaves</u> ✓		8. Well Number <u>333</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
10. Pool name or Wildcat Twin Lakes, San Andres (Assoc)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	E-PERMITTING <SWD INJECTION> CONVERSION _____ RBDMS _____ RETURN TO _____ TA _____ CSNG _____ ENVIRO _____ CHG LOC _____ INT TO P&A <u>PM</u> P&A NR _____ P&A R _____
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

NOV 04 2015

Received.

See Attached Procedure and Schematic

**The Oil Conservation Division
 MUST BE NOTIFIED 24 Hours
 Prior to the beginning of operations**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Marys Brown TITLE Dist Supervisor DATE 11/4/2015
 Conditions of Approval (if any):

NOV 04 2015

MW

Canyon E&P Company
Twin Lakes San Andres Unit No. 333
30-005-63193
UL – J, Sec. 6, T9S, R29E

8 5/8" csg at 118' w/ Ready mix Circ.

5 1/2" 15.5# csg at 2816' w/ 900 sx cmt, (7 7/8" hole) Circ.

TD – 2830' Perfs 2708' – 2742'

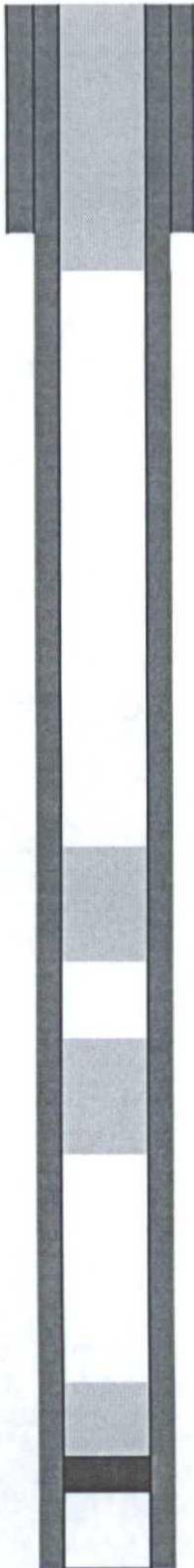
1. MIRU plugging equipment. POOH w/ production equipment.
2. Set CIBP at 2608', circulate hole w/ mud laden fluid, and pressure test csg to 500 psi.
3. Spot 25 sx cement on CIBP.
4. POOH to 2100'. Spot 25 sx cmt.
5. POOH to 1000'. Spot 25 sx cmt.
6. POOH to 168'. Fill to surface w/ cmt.
7. Cut off wellhead 4 feet below ground level.
8. Verify cement to surface on all strings.
9. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

TWIN LAKES SAN ANDRES UNIT #333

PROPOSED

CUT OFF WELLHEAD & INSTALL DRY HOLE MARKER



8 5/8" @ 118' w/ Ready Mix to Surface

POOH TO 168'. FILL TO SURFACE W/ CMT.

SPOT 25 SX CMT AT 1000'.

SPOT 25 SX CMT AT 2100'.

CIRCULATE MUD LADEN FLUID

SET CIBP AT 2608'. CAP WITH 25 SX

Perfs 2708'-2742'

5 1/2 " 15.5# @ 2816' w/ 900 sx. Circ.