

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005- 61623	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit	
8. Well Number 119	✓
9. OGRID Number	
10. Pool name or Wildcat Twin Lakes, San Andres (Assoc)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION ✓

2. Name of Operator
State of New Mexico formerly Canyon E&P Company

3. Address of Operator
811 South 1st Street Artesia, NM 88210

4. Well Location
 Unit Letter F : 1650 feet from the N line and 1650 feet from the W line
 Section 18 Township 9S Range 29E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature

NOTICE OF INTENTION TO:		E-PERMITTING <SWD _____ INJECTION _____>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REM <input type="checkbox"/>	CONVERSION <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COI <input type="checkbox"/>	RETURN TO _____
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CAS <input type="checkbox"/>	INT TO P&A <u>PM</u>
DOWNHOLE COMMINGLE <input type="checkbox"/>			P&A R _____
CLOSED-LOOP SYSTEM <input type="checkbox"/>			RBDMS _____
OTHER: <input type="checkbox"/>			TA _____
			P&A NR _____
			CASING _____
			OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD ✓
 NOV 04 2015
 RECEIVED

See Attached Procedure and Schematic

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

APPROVED BY: Mahesh Srinivasan TITLE Compliance Officer DATE 11/04/2015

Conditions of Approval (if any):

NOV 05 2015 MW

Canyon E&P Company
Twin Lakes San Andres Unit No. 119
30-005-61623
UL – F, Sec. 18, T9S, R29E

8 5/8" csg at 170' w/ 125 sx cmt.

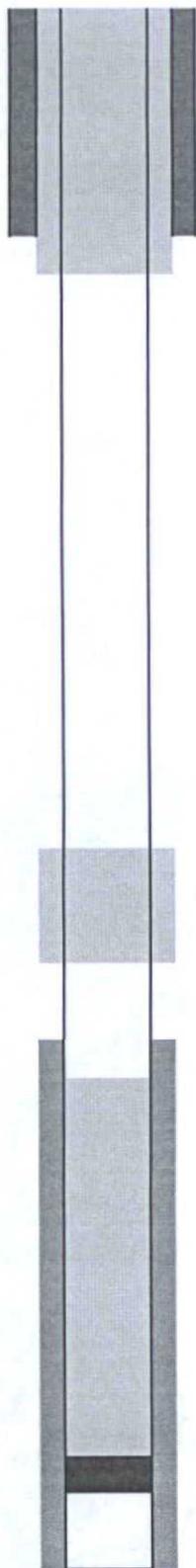
4 1/2" 10.5# csg at 2860' w/ 1000 sx cmt, (7 7/8" hole) TOC 1900' CBL
TD – 2900' Perfs 2725' – 2759'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 2650'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 50 sx cement on CIBP.
4. Perforate at 1000'. Squeeze w/35 sx. WOC & tag.
5. Perforate at 220'. Pump sufficient cement to circulate to surface inside/outside 4 1/2" casing.
6. Cut off wellhead 4 feet below ground level.
7. Verify cement to surface on all strings.
8. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

TWIN LAKES SAN ANDRES UNIT #119

PROPOSED



8 5/8" @ 170' w/ 125 sx.

CUT OFF WELLHEAD & INSTALL DRY HOLE MARKER

PERF @ 220'. CIRCULATE CEMENT TO SURFACE

PERF AT 1000'. SQZ W/ 35 SX. WOC AND TAG.

TOC -1900' CBL

CIRCULATE MUD LADEN FLUID

SET CIBP AT 2650'. CAP WITH 50 SX

Perfs 2725'-2759'

4 1/2 " 10.5# @ 2860' w/ 1000 sx.