

NOV 02 2015

H<sub>2</sub>S Drilling Operations Plan

RECEIVED

- a. All personnel will be trained in H<sub>2</sub>S working conditions as required by Onshore Order 6 at least 500' before drilling into the Delaware Formation.
- b. Two briefing areas will be established. Each will be  $\geq 150'$  from the wellhead, perpendicular from one another, and easily entered and exited. See H<sub>2</sub>S Page 5 for more details.
- c. H<sub>2</sub>S Safety Equipment/Systems:
  - i. Well Control Equipment
    - Flare line will be  $\geq 150'$  from the wellhead and ignited by a flare gun.
    - Beware of SO<sub>2</sub> created by flaring.
    - Choke manifold will include a remotely operated choke.
    - Mud gas separator
  - ii. Protective Equipment for Personnel
    - Every person on site will wear a personal H<sub>2</sub>S and SO<sub>2</sub> monitor at all times while on site. Monitors will not be worn on hats. Monitors will be worn on the front of the waist or chest.
    - One self-contained breathing apparatus (SCBA) 30-minute rescue pack will be at each briefing area. Two 30-minute SCBA packs will be stored in the safety trailer.
    - Four work/escape packs will be on the rig floor. Each pack will have a long enough hose to allow unimpaired work activity.
    - Four emergency escape packs will be in the doghouse for emergency evacuation.
    - Hand signals will be used when wearing protective breathing apparatus.
    - Stokes litter or stretcher
    - Two full OSHA compliant body harnesses
    - A 100 foot long x 5/8 inch OSHA compliant rope
    - One 20 pound ABC fire extinguisher
  - iii. H<sub>2</sub>S Detection & Monitoring Equipment
    - Every person on site will wear a personal H<sub>2</sub>S and SO<sub>2</sub> monitor at all times while on site. Monitors will not be worn on hats. Monitors will be worn on the front of the waist or chest.
    - A stationary detector with 3 sensors will be in the doghouse.

NOV 05 2015

- Sensors will be installed on the rig floor, bell nipple, and at the end of the flow line or where drilling fluids are discharged.
- Visual alarm will be triggered at 10 ppm.
- Audible alarm will be triggered at 10 ppm.
- Calibration will occur at least every 30 days. Gas sample tubes will be kept in the safety trailer.

iv. Visual Warning System

- Color-coded H<sub>2</sub>S condition sign will be set at the entrance to the pad.
- Color-coded condition flag will be installed to indicate current H<sub>2</sub>S conditions.
- Two wind socks will be installed that will be visible from all sides.

v. Mud Program

- A water based mud with a pH of  $\geq 10$  will be maintained to control corrosion, H<sub>2</sub>S gas returns to the surface, and minimize sulfide stress cracking and embrittlement.
- Drilling mud containing H<sub>2</sub>S gas will be degassed at an optimum location for the rig configuration.
- This gas will be piped into the flare system.
- Enough mud additives will be on location to scavenge and/or neutralize H<sub>2</sub>S where formation pressures are unknown.

vi. Metallurgy

- All equipment that has the potential to be exposed to H<sub>2</sub>S will be suitable for H<sub>2</sub>S service.
- Equipment that will meet these metallurgical standards include the drill string, casing, wellhead, BOP assembly, casing head and spool, rotating head, kill lines, choke, choke manifold and lines, valves, mud-gas separators, DST tools, test units, tubing, flanges, and other related equipment (elastomer packing and seals).

vii. Communication

- Cell phones and/or 2-way radios will be used to communicate from the well site.

d. A remote controlled choke, mud-gas separator, and a rotating head will be installed before drilling or testing any formation expected to contain H<sub>2</sub>S.

Company (281 847-6000) Personnel to be Notified

Mark Beach, Drilling Manager	Office: (281) 674-2019 Mobile: (281) 546-7665
Buddy Novak, Operations Engineer	Office: (281) 674-2449 Mobile: (713) 254-5418
Mark Prediger, Safety Manager	Office: (281) 674-2870 Mobile: (281) 798-5810

Local & County Agencies

Monument Fire Department	911 or (575) 395-2221
Hobbs Fire Marshal	(575) 391-8185
Lea County Sheriff (Lovington)	911 or (575) 396-3611
Lea County Emergency Management (Lovington)	(575) 396-8602
Lea Regional Medical Center Hospital (Hobbs)	(575) 492-5000

State Agencies

NM State Police (Hobbs)	(575) 392-5588
NM Oil Conservation (Hobbs)	(575) 370-3186
NM Oil Conservation (Santa Fe)	(505) 476-3440
NM Department of Transportation (Roswell)	(575) 637-7201

Federal Agencies

BLM Carlsbad Field Office	(575) 234-5972
BLM Hobbs Field Station	(575) 393-3612
National Response Center	(800) 424-8802
US EPA Region 6 (Dallas)	(800) 887-6063 (214) 665-6444



### Veterinarians

Dal Paso Animal Hospital (Hobbs)	(575) 397-2286
Hobbs Animal Clinic & Pet Care (Hobbs)	(575) 392-5563
Great Plains Veterinary Clinic & Hospital (Hobbs)	(575) 392-5513

### Residents within 2 miles

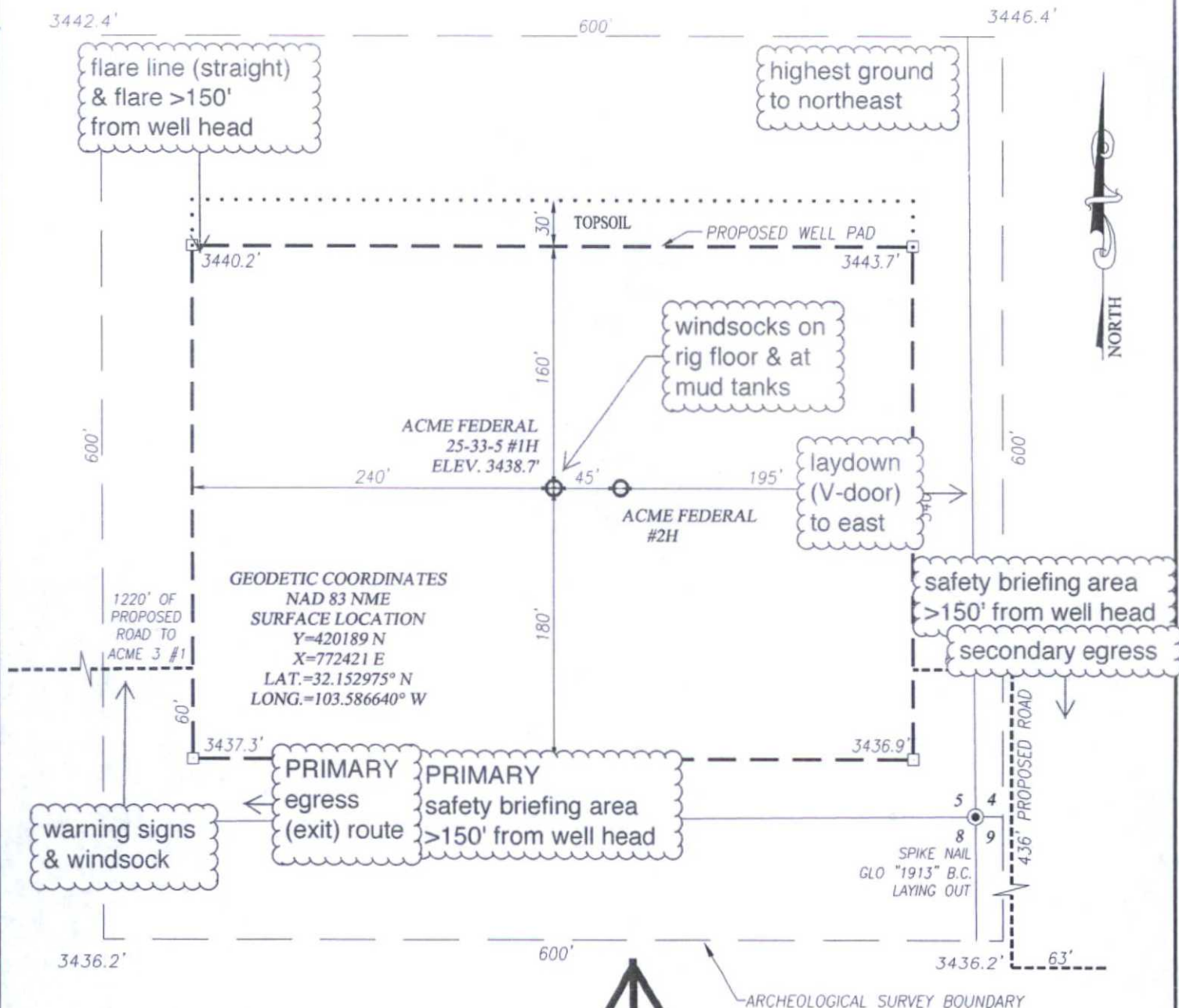
Mark T. McCloy (575 398-1035) has a house that is 1.6 miles NE of the well.

### Air Evacuation

Med Flight Air Ambulance (Albuquerque)	(800) 842-4431
Lifeguard (Albuquerque)	(888) 866-7256

### Contractors

Axiom Medical (Houston)	(877) 502-9466
Basic Energy (Artesia)	(575) 746-2217
Baker Hughes (Hobbs)	(575) 392-5556
DXP Safety (Hobbs)	(575) 393-9188
DXP Safety (Odessa)	(800) 530-8693
Indian Fire & Safety (Hobbs)	(575) 393-3093
Key Energy (Carlsbad)	(575) 885-2053
M-I SWACO (Midland)	(432) 742-5627
Petro Safety (Tyler)	(903) 939-9087
Safety International (Odessa)	(432) 580-3770



DIRECTIONS TO ACME FEDERAL 25-33-5 #1H:

FROM THE INTERSECTION OF ST. HWY. 128 AND CO. RD. 21 (DELAWARE BASIN) GO WEST APPROX 1.4 MILES ON ST. HWY. 128 TURN LEFT ON VACA RD. AND GO SOUTH 200' ROAD VEERS LEFT GO SOUTHEAST APPROX 2.2 MILES TURN RIGHT AND GO SOUTHWEST APPROX 1.2 MILES TURN LEFT AND GO SOUTH GO THRU CATTLE GUARD APPROX 0.1 MILE TURN RIGHT AND GO SOUTHWEST APPROX 0.8 MILES TURN LEFT AND GO SOUTHEAST APPROX 0.1 MILE TURN RIGHT AND GO WEST APPROX 0.7 MILES ROAD VEERS RIGHT GO WEST 150' TURN LEFT AND GO SOUTH APPROX. 0.2 MILES TURN RIGHT AND GO WEST 0.5 MILES TURN LEFT AND GO SOUTHWEST APPROX. 0.7 MILES TURN RIGHT AND GO WEST APPROX. 1.0 MILE TURN RIGHT AND GO NORTH APPROX. 650' TURN LEFT AND GO NORTHWEST APPROX. 0.6 MILES TURN RIGHT AND GO NORTH APPROX. 0.2 MILES PROPOSED ROAD STARTS GO NORTHEAST APPROX. 250' THEN NORTH 835' THEN EAST 2480' TO WELL.

NOTE:

1) SEE "LOCATION VERIFICATION MAP" FOR PROPOSED ROAD LOCATION.

## ROADRUNNER OIL & GAS, LLC

ACME FEDERAL 25-33-5 #1H WELL  
LOCATED 220 FEET FROM THE SOUTH LINE  
AND 280 FEET FROM THE EAST LINE OF SECTION 5,  
TOWNSHIP 25 SOUTH, RANGE 33 EAST, N.M.P.M.,  
LEA COUNTY, NEW MEXICO

Survey Date: 7/03/14

CAD Date: 6/20/14

Drawn By: LSL

W.O. No.: 14110578

Rev: 9/15/14

Rel. W.O.: 14110629

Sheet 1 of 1



PROVIDING SURVEYING SERVICES  
SINCE 1946  
**JOHN WEST SURVEYING COMPANY**  
412 N. DAL PASO HOBBS, N.M. 88240  
(575) 393-3117 www.jwsc.biz  
TBPLS# 10021000

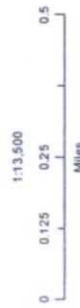


# Roadrunner Oil & Gas, LLC

ACME Federal 25-33-5 #1H  
H<sub>2</sub>S Contingency Plan:  
1 Mile Radius Map

Section 5, Township 25S, Range 33E  
Lea County, New Mexico

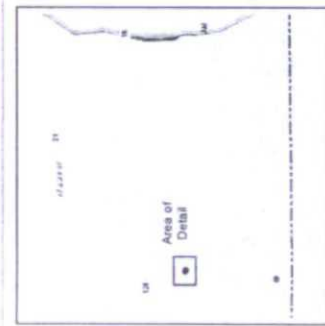
ACME Federal 25-33-5 #1H



NAD 1983 New Mexico State Plane East  
FIPS 3001 Feet

**PERMIT'S WEST**  
Geographic Information Systems

Prepared by Permits West, Inc., October 17, 2014  
for Roadrunner Oil & Gas, LLC



# Roadrunner Oil & Gas, LLC

ACME Federal 25-33-5 #1H  
H2S Contingency Plan:  
2 Mile Radius Map

Section 5, Township 25S, Range 33E  
Lea County, New Mexico

ACME Federal 25-33-5 #1H



NAD 1983 New Mexico State Plane East  
FIPS 3001 Feet

**PERMIT WEST**  
INCORPORATED

Prepared by Permita West, Inc., October 17, 2014  
for Roadrunner Oil & Gas, LLC

