

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM941181a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
DEVON ENERGY PRODUCTION CO. L Mail: Lucrctia.Morris@devn.com

Contact: LUCRETIA A MORRIS

8. Lease Name and Well No.  
RAGIN CAJUN 14 FEDERAL 1H3. Address 333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 731023a. Phone No. (include area code)  
Ph: 405-552-33039. API Well No.  
30-025-41541-00-X1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface Sec 14 T26S R34E Mer NMP  
SESE 330FSL 330FEL 32.036136 N Lat, 130.432159 W LonAt top prod interval reported below Sec 14 T26S R34E Mer NMP  
SESE 332FSL 289FELAt total depth Sec 11 T26S R34E Mer NMP  
SESE 751FSL 266FEL10. Field and Pool, or Exploratory  
JABALINA11. Sec., T., R., M., or Block and Survey  
or Area Sec 14 T26S R34E Mer NMP12. County or Parish  
LEA13. State  
NM14. Date Spudded  
02/24/201515. Date T.D. Reached  
03/18/201516. Date Completed  
☐ D & A ☒ Ready to Prod.  
05/11/201517. Elevations (DF, KB, RT, GL)\*  
3224 GL18. Total Depth: MD 14686  
TVD 909619. Plug Back T.D.: MD 14624  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GR RADIALCEMENTBON GR CCL MWDGR DIR M LWD DIR22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1040		955		0	372
12.250	9.625 J55	40.0	0	5260		1570		298	374
8.750	5.500	17.0	0	14670		2060		895	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8207							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
DELAWARE SOUTHWEST	5362	9062	9226 TO 14575		756	OPEN (97597) Delaware SW
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9226 TO 14575	34,269 GALS 7.5% HCL ACID, 503,752# 100 MESH SAND, 4,006,046# WHITE 20/40, 500,005# SLC 20/40

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/11/2015	05/27/2015	24	→	630.0	607.0	3069.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. 414 SI	Csg. Press. 103.0	24 Hr. Rate →	Oil BBL 630	Gas MCF 607	Water BBL 3069	Gas:Oil Ratio 963	Well Status POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #304651 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation

Date: 11/27/15

NOV 05 2015

jm

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas-Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas-Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	5362	9062	OIL	DELAWARE	5362

## 32. Additional remarks (include plugging procedure):

Production Casing: RIH w/ 143 jts 5-1/2" 17# RY-110 csg and 196 jts 7" 29# RYC-110 csg, set @ 14670'.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #304651 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 07/27/2015 (15LJ1364SE)

Name (please print) LUCRETIA A MORRISTitle REGULATORY COMPLIANCE ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 06/11/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***



Project Area: XXXXXXXXXX  
Producing Area: XXXXXXXXXX