Form 3160-4 (August 2007)

Reclamation Date: 11/27/15

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of	constant of the same	Oil Well	and the second		☐ Dry	Other					6. If	Indian, All	ottee or	Tribe Name
b. Type of	Completion	Other	ew Well	☐ Work	c Over	☐ Deeper	n Plug	Back	☐ Diff. R	esvr.	7. U	nit or CA A	greem	ent Name and No.
2. Name of	Operator N ENERGY	PRODUC	TION COR	-Mail: Lu			ETIA A MOI	RRIS	BBS OC	Q.		ease Name		II No. 4 FEDERAL 1H
3. Address	333 WES	TSHERIC			3010110.1110	1:	Ba. Phone No Ph: 405-552	. (includi	e area code)		_	PI Well No	).	25-41541-00-X1
<ol><li>Location</li></ol>	Sec 14	T26S R3	34E Mer NI	MP			requirements)	" NO	N 022	013		Field and Po	ool, or l	Exploratory
At surfa			330FEL 32. Sec	14 T265	6 R34E M6	er NMP	W Lon	110			11. 8	Sec., T., R.,	M., or	Block and Survey 26S R34E Mer NMP
At top prod interval reported below SESE 332FSL 289FEL Sec 11 T26S R34E Mer NMP At total depth SESE 751FSL 266FEL									12. (	12. County or Parish 13. State				
14. Date Sp 02/24/2	oudded	JE 7511 0	15. Da	ate T.D. I /18/2015			16. Date	Complete A 2015	ed Ready to P	rod.	_	Elevations (	DF, KE 24 GL	3, RT, GL)*
18. Total D	epth:	MD TVD	14686 9096	3	19. Plug B	ack T.D.:	MD TVD		624	20. De	pth Bri	dge Plug Se		MD TVD
GŘ RAI	lectric & Oth DIALCEME	NTBON G	SR CCL MV	VDGR D	IR M LWD	each) DIR				well core OST run' tional Su	)	⊠ No ⊠ No □ No	☐ Yes ☐ Yes ☑ Yes	(Submit analysis) (Submit analysis) (Submit analysis)
Hole Size	Size/G		Wt. (#/ft.)	Top (MD)	Bot		ge Cementer Depth	1000000	of Sks. &	Slurry (BE	Track .	Cement '	Top*	Amount Pulled
17.500		375 J55	54.5			1040			955	1			0	372
40 050		625 J55	40.0	_		5260			1570 2060	_			298 895	374
12.250 8.750		5.500	17.0		0 1	4670								
8.750 24. Tubing Size	Record Depth Set (N	fD) Pa	17.0		Size	Depth Se	t (MD) P	acker De	pth (MD)	Size	De	epth Set (M	D)	Packer Depth (MD)
8.750 24. Tubing Size 2.875	Record Depth Set (M					Depth Se	t (MD) P			Size	De	epth Set (M)	D)	Packer Depth (MD)
8.750  24. Tubing  Size  2.875  25. Producir	Record Depth Set (M	fD) Pa				Depth Se		rd		Size	_	epth Set (M	D)	Packer Depth (MD)  Perf. Status
8.750  24. Tubing  Size  2.875  25. Producir	Record Depth Set (Management of Management o	fD) Pa	ocker Depth		Size	Depth Se	foration Reco	rd	pth (MD)		_	No. Holes		Perf. Status
8.750  24. Tubing Size 2.875  25. Producir Fo  PELAWAR  B) C) D)	Record Depth Set (None in the content of the conten	(ID) Pa 8207	Top	(MD) 5362	Size	Depth Se	foration Reco	rd Interval	pth (MD)		_	No. Holes		
8.750  24. Tubing Size 2.875  25. Producir Fo  PELAWAR  B) C) D) 27. Acid, Fr	Record Depth Set (N ng Intervals ormation RE SOUTHV	MD) Pa 8207 VEST	Top	(MD) 5362	Size	Depth Se	foration Reco	rd Interval 9226 TC	pth (MD)	Size	_	No. Holes		Perf. Status
8.750  24. Tubing Size 2.875  25. Producir Fo  PELAWAR  B) C) D) 27. Acid, Fr	Record Depth Set (Nong Intervals Depth Set (Nong Intervals Depth Set (Nong Intervals Depth Intervals Depth Intervals	MD) Pa 8207 VEST	Top	(MD) 5362	Size Bottom 9062	Depth Se	foration Reco	rd Interval 9226 TC	pth (MD)  14575  d Type of M	Size	ı	No. Holes 756	OPE	Perf. Status
8.750  24. Tubing Size 2.875  25. Producir Fo  PELAWAR  B) C) D) 27. Acid, Fr	Record Depth Set (Management of Management o	MD) Pa 8207 WEST ment, Cental	Top	(MD) 5362	Size Bottom 9062	Depth Se	foration Reco	rd Interval 9226 TC	pth (MD)  14575  d Type of M	Size	ı	No. Holes 756	OPE	Perf. Status
8.750  24. Tubing Size 2.875  25. Producir Fo BELAWAR B) C) D) 27. Acid, Fr	Record Depth Set (Management of Management o	VEST ment, Cerral	Top nent Squeeze	(MD) 5362 e, Etc.	Bottom 9062	Depth Se  26. Peri	Perforated  Ar  Ar  100 MESH	nount and	pth (MD) 0 14575 d Type of M 006,046# W	Size	/40, 500	No. Holes 756 0,005# SLC	OPER	Perf. Status N (97597) Delaware
8.750  24. Tubing Size 2.875  25. Producir Fo  PELAWAR  B) C) D) 27. Acid, Fr	Record Depth Set (Management of Management o	MD) Pa 8207 WEST ment, Cental	Top	(MD) 5362	Bottom 9062 % HCL ACI	Depth Se  26. Peri	foration Reco	nount and	pth (MD)  14575  d Type of M	Size  Iaterial /HITE 20	/40, 500	No. Holes 756 0,005# SLC	OPEN	Perf. Status N (97597) Delaware
8.750  24. Tubing Size 2.875  25. Producir Fo  PELAWAR  B) C) D) 27. Acid, Fr  1  28. Producti hate First roduced 05/11/2015 hoke	Record Depth Set (None Intervals or Intervals or Intervals of Interval	MEST  Ment, Cerral  Ment, Cerr	Top  nent Squeeze  75 34,269 0	(MD) 5362 e, Etc.  Oil BBL 630.0 Oil BBL	Bottom 9062  % HCL ACI  Gas MCF 607.	Depth Se  26. Peri  26. Peri  20. Water BBL  30. Water BBL	Ar Ar Oil Grand Gas: O Ratio	nount and SAND, 4	pth (MD)  D 14575  d Type of M,006,046# W	Size  Material /HITE 20	/40, 500	No. Holes 756 0,005# SLC	OPEN	Perf. Status N (97597) Delaware
8.750  24. Tubing Size 2.875  25. Producir Fo BELAWAR B) C) D) 27. Acid, Fr 1  28. Producti ate First roduced 05/11/2015 hoke ize	Record Depth Set (None Intervals or Intervals or Intervals or Intervals on Intervals of Intervals on Intervals on Intervals of Intervals on Interval	MEST  Ment, Cerral  Ment, Cerr	Top  Top  Test Production  24 Hr.	(MD) 5362 c, Etc. GALS 7.5	Bottom 9062 % HCL ACI Gas MCF 607.	Depth Se  26. Peri  26. Peri  20. Water BBL  30. Water BBL	Ar Perforated Oil Gr. Corr. /	nount and SAND, 4	pth (MD)  D 14575  d Type of M,006,046# W	Size  Iaterial /HITE 20	/40, 500	No. Holes 756 0,005# SLC	OPEN	Perf. Status N (97597) Delaware
8.750  24. Tubing Size 2.875  25. Producir Fo BELAWAR B) C) D) 27. Acid, Fr  1  28. Productivate First roduced 05/11/2015 choke size 28a. Productivate First roduced 05/11/2015	Record Depth Set (Nong Intervals Depth Set (Nong Intervals Depth Intervals Depth Interval	MEST  Ment, Cerral  Ment, Cerr	Top  Top  Test Production  24 Hr.	(MD) 5362 e, Etc.  Oil BBL 630.0 Oil BBL	Bottom 9062  % HCL ACI  Gas MCF 607.	Depth Se  26. Peri  26. Peri  20. Water BBL  30. Water BBL	Ar Ar Oil Grand Gas: O Ratio	nount and SAND, 4	pth (MD)  D 14575  d Type of M,006,046# W	Size  Jaterial /HITE 20  Jatus	Producti	No. Holes 756 0,005# SLC	20/40 PUMP:	Perf. Status N (97597) Delaware

NOV 0 5 2015

pr

28b. Proc	duction - Inter-	val C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status			1
28c. Proc	duction - Interv	val D									100
Pate First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		7
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL.	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status			
29. Dispo	osition of Gas(	Sold, used	for fuel, ver	ited, etc.)							
Show tests,	all important including dep ecoveries.	zones of p	orosity and	contents there	eof: Corece tool ope	intervals an n, flowing ar	d all drill-stem nd shut-in pressure		. Formation (Log) M	arkers	
	Formation		Тор	Bottom		Descript	ions, Contents, etc.		Name	1	Top Meas. Dept
DELAWA	RE		5362	9062	C	IL			DELAWARE		5362
Prod	tional remarks uction Casing	(include p g: RIH w/	lugging pro 143 jts 5-1	cedure): /2" 17# RY-1	10 csg a	and 196 jts	7" 29# RYC-110 (	esg,			
										71,77	
	e enclosed atta		(1.6.11			2 6-1-		2 00	T D	A This are	
1. El	e enclosed atta ectrical/Mechandry Notice for	anical Logs				<ol> <li>Geolog</li> <li>Core A</li> </ol>		3. DS 7 Oth	T Report er:	4. Direction	nal Survey
1. El 5. Su	ectrical/Mechandry Notice for	anical Logs or plugging	g and cemen bing and atta	t verification ched informa tronic Subm For DEVO	ission #30 N ENER	6. Core A	nalysis	7 Other of from all available of the Household of the Hou	er: ilable records (see att on System.	Med	
1. El 5. Su 34. I here	ectrical/Mechandry Notice for	anical Logs or plugging t the forego	g and cemen oing and atta Elec Committe	ched informatronic Subm For DEVO	ission #30 N ENER	6. Core A	orrect as determine ed by the BLM W ICTION CO LP, INDA JIMENEZ	7 Other of from all available of from all available of the Hoon 07/27/2015	er: ilable records (see att on System.	ached instruction	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Pax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

Disaries III

200

1000 Rio Brazos Road, Aztec. NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

> 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

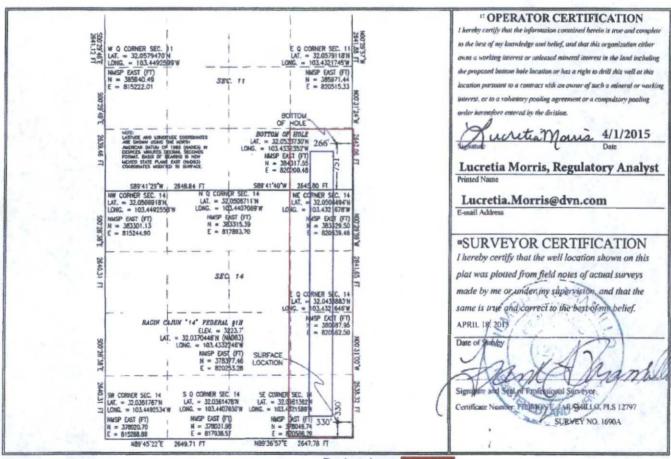
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-41541	<sup>2</sup> Pool Code 97597	Jabalina; Delaware, SW				
Property Code 40279		<sup>5</sup> Property Name RAGIN CAJUN 14 FEDERAL				
<sup>7</sup> OGRID No. 6137	DEVON ENERGY PRODUC		<sup>9</sup> Elevation 3223.7			

<sup>10</sup> Surface Location

UL or lot no.	Section 14	Township 26 S	Range 34 E	Lot Idn	Feet from the 330	North/South line SOUTH	Feet from the	East/West line EAST	LEA
			" Bo	ttom Ho	le Location It	Different From	n Surface		
UL or lot no.	Section 11	Township 26 S	Range 34 E	Lot Idn	Feet from the 751	North/South line SOUTH	Feet from the 266	East/West line EAST	County
Dedicated Acres	13 Joint o	r Infill 14 C	onsolidation	Code 15 Or	der No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



PP: 332' FSL & 289' FEL, Sec 14, T26S, R34E

Project Area:

Producing Area: