

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0559539

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CIMAREX ENERGY COMPANY OF CO
Contact: CRISTEN BURDELL
E-Mail: cburdell@cimarex.com

3a. Address
600 NORTH MARIENFELD STREET, SUITE 600
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 918-560-7038

8. Well Name and No.
JAMES 29 FEDERAL 38 H

9. API Well No.
30-025-41852-00-X1

10. Field and Pool, or Exploratory
SAND DUNES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T23S R32E NWNE 330FNL 2310FEL
32.165479 N Lat, 103.414425 W Lon

11. County or Parish, and State
LEA COUNTY, NM

NOV 02 2015
RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 10-08-14 Spud well.
- 10-09-14 TD 17-1/2 hole @ 1310. RIH w/ 13-3/8, 48#, J55, STC csg & set @ 1310. Mix & pump lead: 850 sx Class C, 13.5 ppg, 1.73 yld. Tail w/ 200 sx Class C, 14.8 ppg, 1.34 yld. Circ 393 sxs to surface. WOC 8 hrs.
- 10-11-14 Test csg to 1250 psi for 30 mins. OK.
- 10-13-14 TD 12-1/4 hole @ 4775. RIH w/ 9-5/8, 40#, J55, LTC csg & set @ 4775.
- 10-14-14 Mix & pump lead: 1100 sx Class C, 12.9 ppg, 1.893 yld; tail w/ 300 sx Class C, 14.8 ppg, 1.328 yld. Circ 202 sxs to surf. WOC 7 hrs.
- 10-15-14 Test csg to 1500 psi for 30 mins. OK
- 10-16-14 Drill 8-3/4 hole to 7020. BHA twisted off.
- 10-19-14 Fish in hole- 261? @ 6760, drill collars, bit, motor, stabilizer, & MWD. Attempted to free fish unsuccessful.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #289592 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs
Committed to AFSS for processing by LINDA JIMENEZ on 08/04/2015 (15LJ1283SE)

Name (Printed/Typed) CRISTEN BURDELL Title REGULATORY ANALYST

Signature (Electronic Submission) Date 01/27/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
OCT 28 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

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Additional data for EC transaction #289592 that would not fit on the form

32. Additional remarks, continued

10-21-14 MIRU & mix & pump 355 sx Class H, 17.5 ppg, .94 yld cmt plug @ 6760. WOC 8 hrs.
10-22-14 Tag cmt @ 6073. Drill out cmt from 6073-6097 for sidetrack.
10-30-14 TD 8-3/4 hole @ 9692. RIH w/ 7, 32#, L80, BTC csg & set @ 9692. DVTool @ 6999, ACP @ 7024.
10-31-14 to
11-01-14 Mix & pump 1st Stage: Lead: 230 sx Class H, 10.8 ppg, 2.78 yld; tail w/ 280 sx Class H, 14.5ppg, 1.238 yld; Open DV Tool. Mix & pump 2nd Stage: Lead: 390 sx Class C, 10.8 ppg, 2.522 yld. WOC 12 hrs. Run CBL -- TOC @ 2550. Pressure tested annulus to 500# for 30 mins. OK.
11-03-14 Tested csg to 2500# for 30 mins.
11-07-14 TD 6 hole @ 13640
11-08-14 RIH w/ 4-1/2, 13.5#, L80, BTC liner & set @ 8701-13640.
11-09-14 Mix & pump 530 sx Class H, 14.5 ppg, 1.22 yld. TOC @ TOL ? 8701.
11-10-14 Release rig.