HOBBS OCD NOV 0 4 2015

State of New Mexico

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals & Natural Resources RECEIVED

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

	AMENDED	REPORT
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<sup>1</sup> Operator name and Address							<sup>2</sup> OGRID Number			
COG Operating LLC							229137			
2208 W. Main Street							<sup>3</sup> Reason for Filing Code/ Effective Date			
Artesia,	NM 88	210						GC		
<sup>4</sup> API Number <sup>5</sup> Pool Name								<sup>6</sup> Pool Code		
30 - 025-4	- 025-42430 Berry; Bone Spring, North					5535				
<sup>7</sup> Property Code <sup>8</sup> Property Name						<sup>9</sup> Well Number				
385	38554 Stratojet 31 State Com				/	8	H			
II. 10 Su	rface Lo	cation								
Ul or lot no.	Section	Township	nship Range Lot Idn Feet from the North/South Line Feet from th		Feet from the	East/West line	County			
4	31	205	35E	4	540	South	780	West Le		
<sup>11</sup> Bo	ttom Ho	le Locati	on							
			1					X3 . (XX7 . 11	<i>a i</i>	

Ul or lot no. 1	Section 31	20S	Range 35E	Lot Idn	Feet from the 340	North/South North	Line	659	and the second sec	West line Vest	Lea
<sup>12</sup> Lse Code S		cing Method Code F	D	onnection ate 9/15	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
36785	DCP Midstream, LP 10 Desta Dr – Suite 2500	G
	Midland, TX 79705-4528	

## **IV. Well Completion Data**

Spud Date 3/5/15	<sup>22</sup> Ready Date 4/17/15	<sup>23</sup> TD 15813'	<sup>24</sup> PBTD 15807'	<sup>25</sup> Perforations 11825-15755'	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth S	et	30 Sacks Cement	
17 1/2"	13	3 3/8"	1870'		1215	
12 1/4"	9	9 5/8"			2090	
8 3/4"	5	1/2"	15811'		2325	
	2	7/8"	10792'			

V. Well Test Data

<sup>31</sup> Date New Oil 5/9/15	<sup>32</sup> Gas Delivery Date 10/29/15	<sup>33</sup> Test Date 5/18/15	<sup>34</sup> Test Length 24 Hrs	<sup>35</sup> Tbg. Pressure 170#	<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Size	<sup>38</sup> Oil 440	<sup>39</sup> Water 827	<sup>40</sup> Gas 559		<sup>41</sup> Test Method Flowing	
been complied with a	at the rules of the Oil Conse and that the information give of my knowledge and belief	en above is true and	Approved by: Title: Petroleum Engineer			
Regulatory Analy E-mail Address: sdavis@concho.c			/	09/2014		
Date: 11/2/15	Phone: 575-748-694	6		2	1	

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