Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources		WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-025-42457
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		VO-8723-001 7. Lease Name or Unit Agreement Name
TOO NOT LISE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Dease France of Other Agreement France
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SHOBBS OCC		MID-VAC STATE 8
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other SWD		8. Well Number 1
2. Name of Operator	OCT 3 0 2015	9. OGRID Number 024010
V-F PETROLEUM INC.	0 2013	
3. Address of Operator	יבריבועבט	10. Pool name or Wildcat
P.O. BOX 1889, MIDLAND, TEXAS 797	02	VACUUM; ABO REEF
4. Well Location		
Unit Letter P: 990 feet from the SOUTH line and 990 feet from the EAST line		
Section 8 Township 18-S Range 35-E NMPM LEA County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,946' GR		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
PREFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMORARILY ABANDON CHANGE PLANS COMMMENCE DRILLIN PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		NG OPNS. A P AND A
PULL OR ALTER CASING MULTI OTHER:	PLE COMPL CASING/CEMENT JOB OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any		
proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
10/20/15 Swb well 3 hrs. Rec 30 bbls wtr. Lve well open to test tank.		
10/21/15 Swb well 2 hrs. Rec 22 bbls wtr.		
Swb well 5 hrs. Rec 65 bbls wtr.  10/22/15 Swb well 2 hrs. Rec 30 bbls wtr.		
10/23/15 Make 2 swb runs. First swb run 100% oil. 2 <sup>nd</sup> swb run 60% oil.		
10/24/15 Run rods. Seat pmp. Set PU. Lve well pumping to test tank.		
10/25/15 RD & rel WSU. Connect well to flowline. Lve well pmpg to tank battery. 10/26/15 32 BW.		
10/27/15 67 BW.		
I hereby certify that the information above is	s true and complete to the best of my knowledge and	belief. I further certify that any pit or below-
grade tank has been/will be constructed of OCD-approved plan.	r closed according to NMOCD guidelines , a g	eneral permit or an (attached) alternative
SIGNATURE Sandrok. Las	weis TITLE Vice President	DATE 10/27/2015
Type or print name Sandra K. Lawlis	E-mail address: skl@vfpetro	Dleum.com Telephone No. 432-683-3344
(This areas for State was)		
(This space for State use)		
APPPROVED BY	Petroleum Engineer	DATE Martie
- Jan	TILE_	DATE
Conditions of approval, if any:		