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1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-100) FOR PROPOSALS.)		WELL API NO. 30-025-38576
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DCP Midstream LP		6. State Oil & Gas Lease No. V07530-0001
3. Address of Operator 370 17 th Street, Suite 2500, Denver CO 80202		7. Lease Name or Unit Agreement Name Linam AGI
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR		9. OGRID Number 36785
10. Pool name or Wildcat Wildcat		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data


NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Monthly Report pursuant to Workover C-103 <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Monthly Report for the Month ending September 30, 2015 (9/1/15-9/30/15) Pursuant to Workover C-103 for Linam AGI #1

This is the forty-first monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure for Linam AGI#1 until the well is worked over. The injection conditions for the month of September continue to remain stable while reflecting the variations in inlet flow rates to the plant and corresponding fluctuations in TAG injection pressure, temperatures and annular pressure. For a brief period on September 25-26 TAG was diverted to flare in order to repair small leak at the crown valve of the AGI#1 well tree. For the month of September 2015 the values for the injection parameters being monitored were as follows. Average TAG Injection Pressure: 1,654 psig, Average Annulus Pressure: 318 psig, Average Pressure Differential: 1,336 psig, Average TAG Temperature: 124°F and an Average TAG injection rate of 163,116 scf/hr. These average values are shown as lines on the various graphs that display the respective parameters. All these data continue to confirm the integrity of the tubing which was replaced in 2012. The MIT required for the well was successfully completed on September 15th and the C-103 was submitted to the district office and the NMOCD approved it on the same day. The Linam AGI#1 continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H₂S and CO₂.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 10/13/2015
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

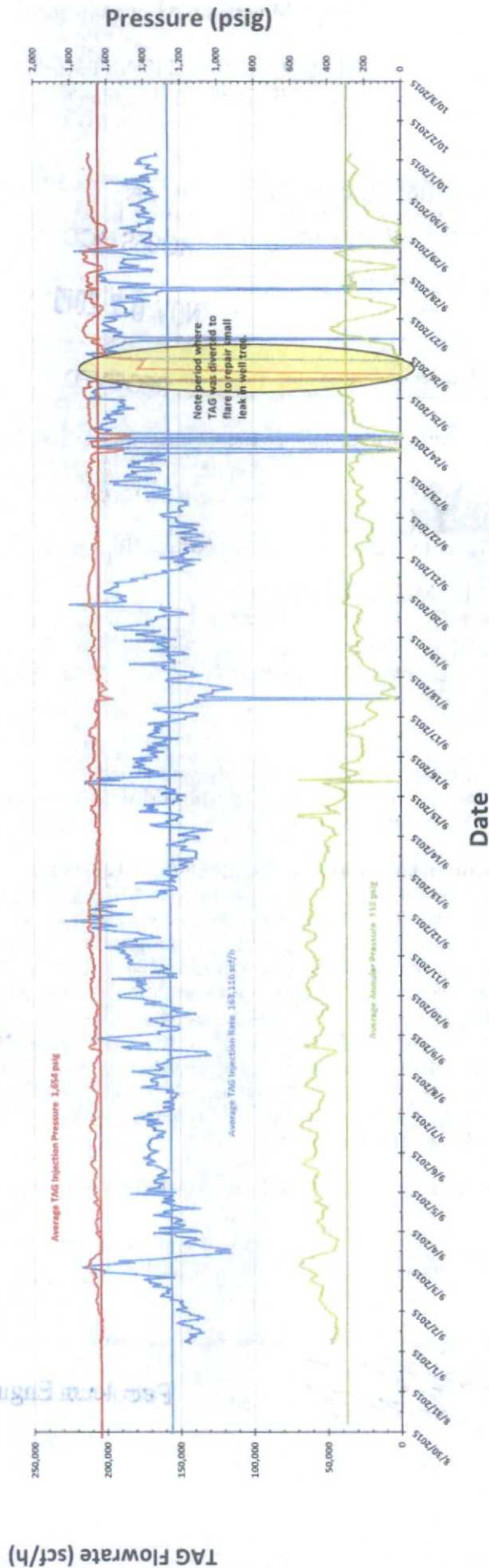
For State Use Only

APPROVED BY:  TITLE Petroleum Engineer DATE 11/03/15
Conditions of Approval (if any):

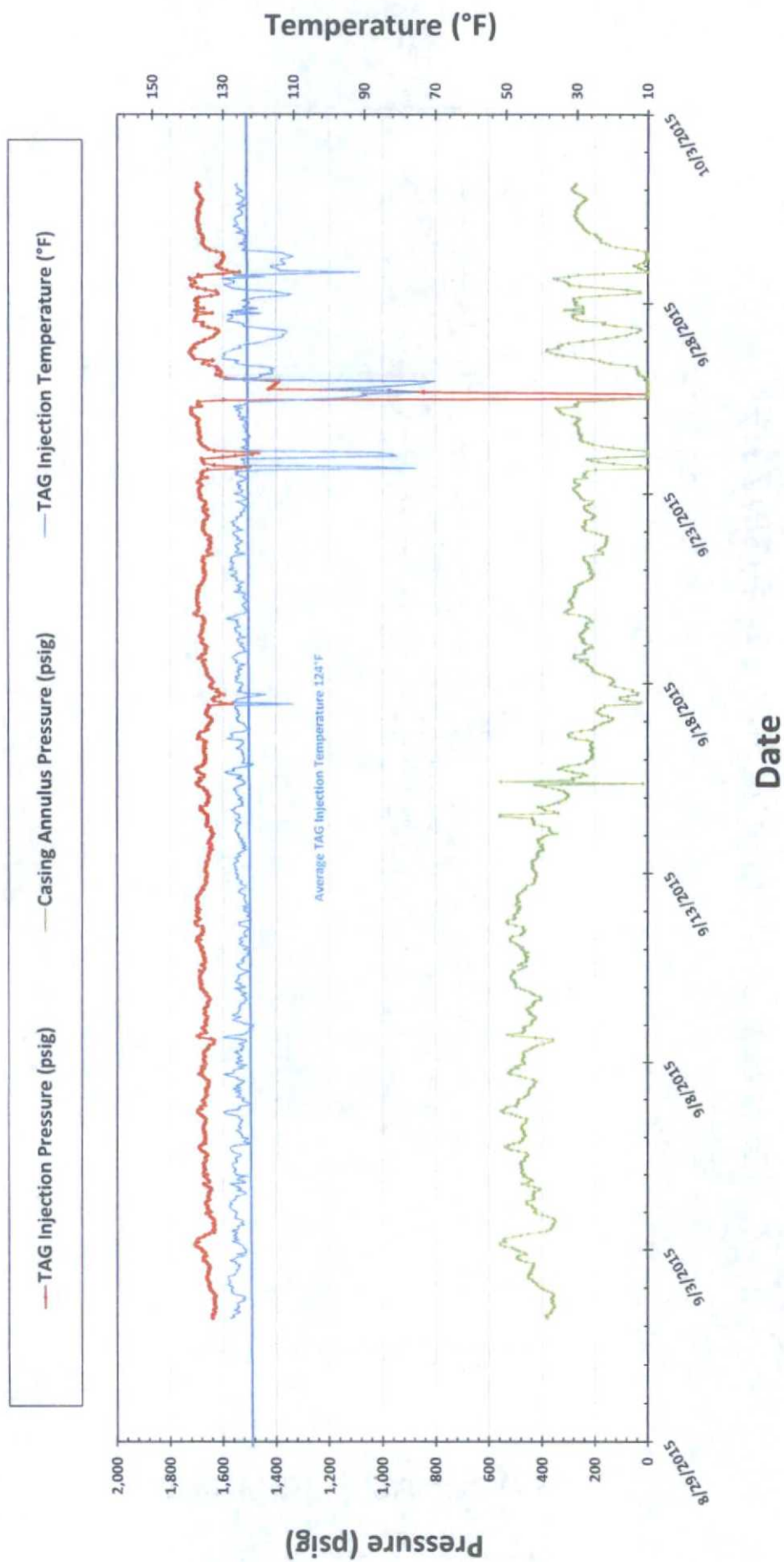
NOV 04 2015

Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 9/1/2015 to 9/30/2015

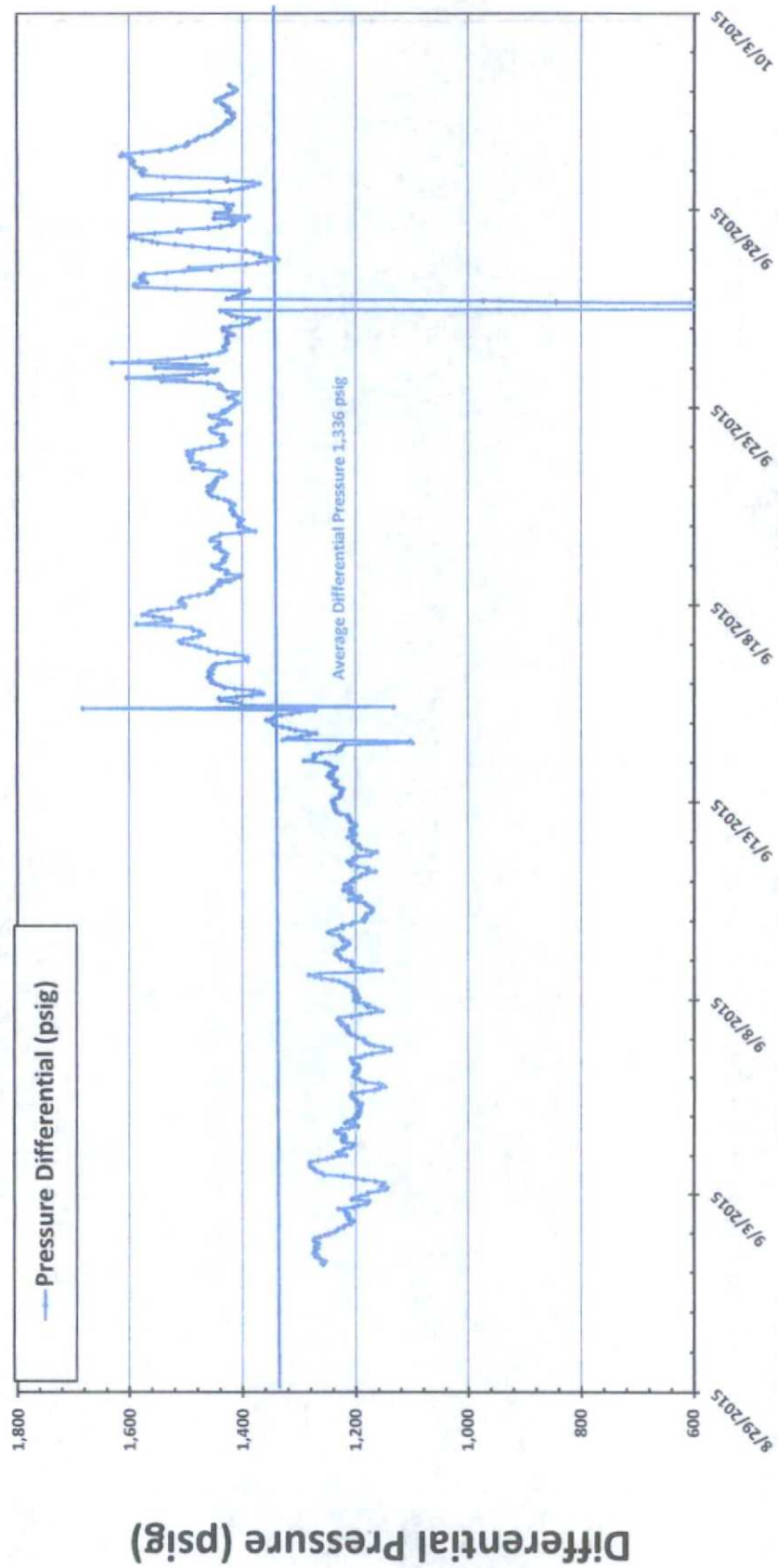
Fluctuations in annular pressure observed during the month of September 2015 continue to represent the correlative behavior of the annular pressure with the flowrate and injection pressure and temperature. On September 17, 23, 24, 27 and 28 inlet flow rates fluctuated significantly because of drops in inlet volumes due to power failures and other mechanical issues. On September 25-26 injection ceased completely while a minor leak on the well tree was repaired. This leak did not result in any measurable release of H₂S as flow was diverted to flare while repairs were accomplished. The correlative response of the annular pressure demonstrates that the well continues to have good integrity. The three lines on this graph show the average injection pressure, injection rate and annular pressure and demonstrate the overall correlation of injection rate and pressure with annular pressure. The remaining primary factor influencing annular pressure (TAG injection temperature) is shown on the next graph of pressure and temperature trends under operating conditions.



Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 9/1/2015 to 9/30/2015



Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 9/1/2015 to 9/30/2015



Date