

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**DISTRICT II**  
1301 W. Grand Ave, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-05455
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 14
8. Well No. 331
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well  Gas Well  Other  Temporarily Abandoned

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
HCR 1 Box 90 Denver City, TX 79323

4. Well Location  
Unit Letter J : 1650 Feet From The South 1650 Feet From The East Line  
Section 14 Township 18-S Range 37-E NMPM Lea County Lea

11. Elevation (Show whether DF, RKB, RT GR, etc.)  
3684' GL

Pit or Below-grade Tank Application  or Closure   
Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

HOBBS OCD  
NOV 03 2015  
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>E-PERMITTING &lt;SWD INJECTION&gt;</b>	<b>SUBSEQUENT REPORT OF:</b>
CONVERSION _____ RBDMS <u>BS</u> ]	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
RETURN TO _____ TA <u>PM</u> ]	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/>
CSNG _____ ENVIRO _____ CHG LOC _____ ]	CASING TEST AND CEMENT JOB <input type="checkbox"/>
INT TO PA _____ P&A NR _____ P&A R _____ ]	OTHER: <u>Casing integrity test/TA status request</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 10/06/2015

**This Approval of Temporary Abandonment Expires 10/6/2016**

Pressure readings: Initial - 580 PSI Ending - 570 PSI

Length of test: 30 minutes

Witnessed: NO

CIBP @3300'  
Top perf @3354'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan

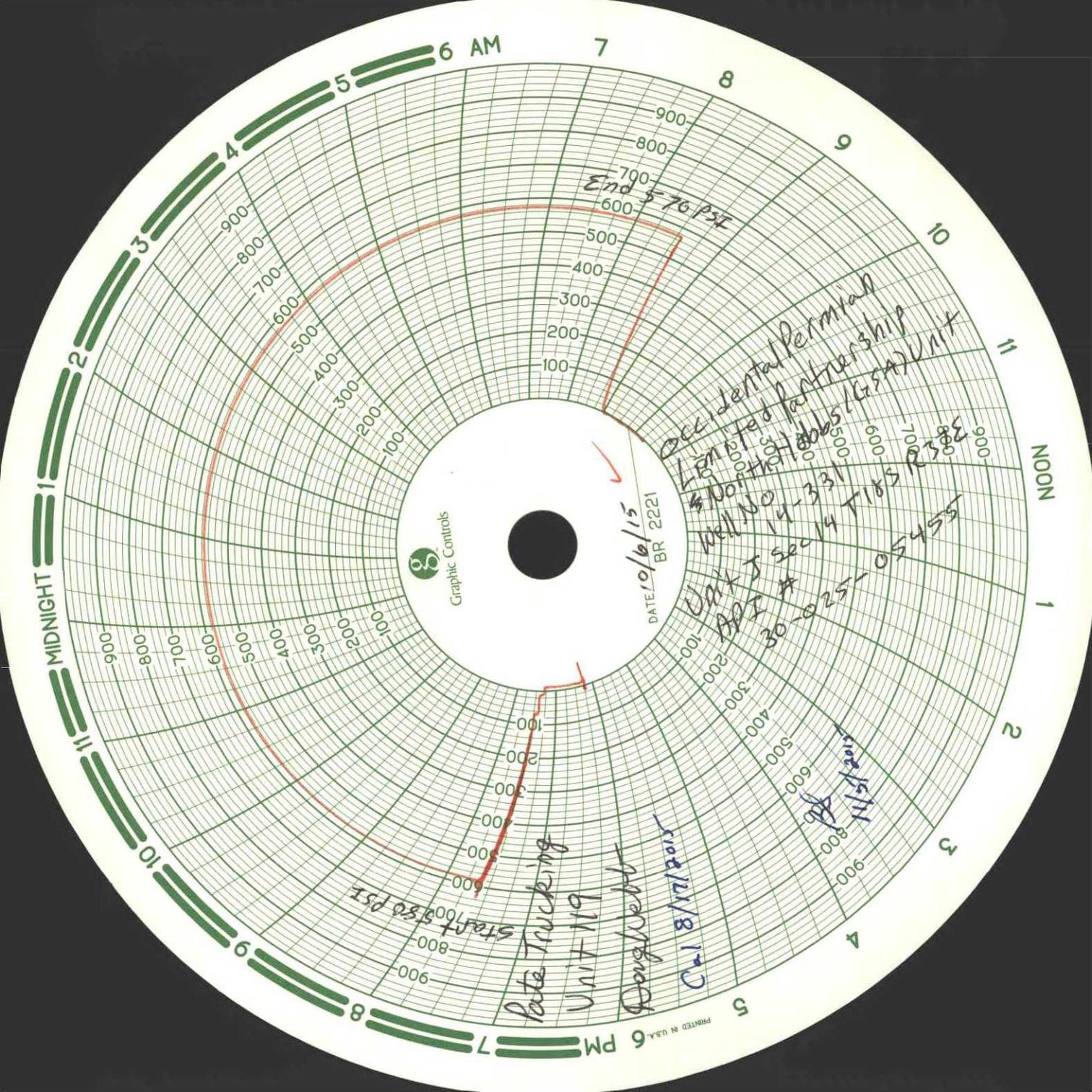
SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 10/28/2015  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only  
APPROVED BY Maley Brown TITLE Dist Supervisor DATE 11/4/2015

CONDITIONS OF APPROVAL IF ANY

NOV 05 2015

*Handwritten initials and marks*



Graphic Controls

DATE 10/6/15  
BR 2221

Start 9:50 PSI

Rate Tracking  
Unit 119  
Dougherty  
C-1 8/12/2007

Decidental Permian  
Limited Partnership  
Well No. 14-331  
API # 30-025-05455

11/15/11

End 5:10 PSI

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