

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12334
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well Number 72
9. OGRID Number 4323
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD MIDLAND TX 79705

4. Well Location
Unit Letter: M 330 FEET From the SOUTH and 660 feet from the WEST line
Section 33 Township 24S Range 38E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: STEP-RATE TESTING <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON'S WILL BE PERFORMING STEP-RATE TESTING ON THIS WELL FOR THE PURPOSE OF PROVIDING SUPPORTING DOCUMENTATION FOR THE AMENDMENT OF PERMITTED INJECTION PRESSURE LIMITS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: 

TITLE: REGULATORY SPECIALIST

DATE: 10-26-2015

Type or print name DORIAN K. FUENTES

E-mail address: DJVO@CHEVRON.COM

PHONE: 432-687-7631

For State Use Only

APPROVED BY: 
Conditions of Approval (if any):

TITLE: Petroleum Engineer

DATE: 11/04/15

NOV 05 2015

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Location:
330' FSL & 660' FWL
Section: 33
Township: 24S
Range: 38E Unit: M
County: Lea State: NM

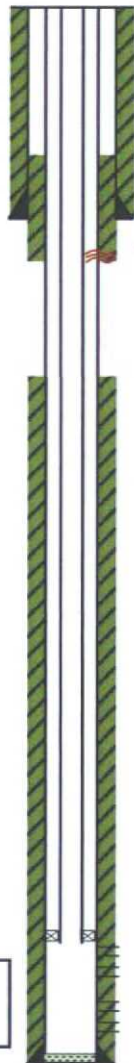
Elevations:
GL: 3165'
KB: 13.25'
DF: _____

Log Formation Tops	
Rustler	
Salt	
B/Salt	
ates	
Seven Rivers	
ueen	
Grayburg	
San Andres	
Glorieta	
Tubb	
Drinkard	
Abbo	

TUBING DETAIL - 07/06/2000
RKB correction .13'
2 3/8" J-55 IPC tbg (6438')
5-1/2" Lok-Set Packer @ 6451' (1.5" profile)

Prod. Csg: 5-1/2" J-55 14 & 15 5#
Set: @ 6898' w/ 1165 s..
Hole Size:
Circ: No **TOC:** 866' (original)
TOC By: Temp Survey 02/56

Current Wellbore Diagram



TD .6898' PBTD 6857'

Well ID Info:

Cheyno: FB3273
API No.: 30-025-12334
L5/L6: U88 / 1500
Spud Date:
Compl. Date: 3/1/56

Surface Csg: 8-5/8" J-55 24#

Set: @ 267' w/ 250 s..

Hole Size: 12-1/4"

Circ: .es **TOC:** Surface

TOC By: Circulation - 35s..

Csg Leaks @ 292-392', Sqzd 11/90 & 06/00

Initial completion:

Perf & Acidize Drkd & Abo 6464 - 6830' w/ 13.5k gal 15% NE acid in 4 stages.
PT: 144 BO, 0 BW, GOR: 1374, 38.6 deg API

Subsequent workovers:

09/01/73: Acidize all perfs w/ 1k gal 15%.

01/10/80: Acidized all perfs w/ 1k gal 15%. Squeezed w/ various chemicals/treatments.

10/29/85: CO fill 6824 - 6861'. Acidized w/ 3k gal 15%

11/08/90 **Repair Csg Leak**. Wellhead tilting & had sank 4" Cmt around 8-5/8" csg 3' below GL. csg crumpled. MIRU. Ran csg inspection log - indicated split in csg @ 1260'. Found csg leak @ 323 - 383'. Sqzd leak w/ 300 s.. cmt, did not circ to surf. Test - did not hold. Re-sqz leak w/ 250 s.. Test - did not hold. Re-sqz leak w/ 300 s.. Test - held OK.

05/09/94 **Convert to Injection**. Run csg insp log. Set CIBP @ 6630' w/ 15' cmt on top. (NEW PBTD = 6615'). Acidize Drkd perfs w/ 3k gal 15%, 25 bs & 100# GRS. Run tbg & pkr. Begin injection.

06/15/00 **Repair Csg Leak**. Found csg leak @ 292-392' Sqz leak w/ 250 s.. Test - did not hold. Found leak @ 329-360' Sqz w/ 33 s.. Test to 500# for 30 min. Lost 35# - OK. Acidize DRKD perfs w. 5k gal 15% & 2500# GRS.

03/2012: Tag fill @ 6.535'

07/2012: Attempt CTCO, set plug in pkr to fl.. a wellhead valve. Plug stuck

09/2013: Coil tubing cleanout. Squeezed csg leak. Cleanout, & getting FeS, rubber, cmt in returns. Acidize perfs w/ 18,000 gals geled 15% HCl in 4 stages. **New PBTD 6857'.**

Drinkard 6464-6510', 36-94', w/ 4 JSPF

Abo .6636-62', 90-6754', 64-6830' w/ 4 SPF

Tubing - Production set at 6,440.91KB on 1/25/2014 13:00									
Tubing Description	Run Date	Set Date	Set Depth (ft)	Set Depth (ft)	Set Depth (ft)	Set Depth (ft)	Set Depth (ft)	Set Depth (ft)	Set Depth (ft)
Tubing - Production	1/25/2014	6,427.67	6,440.9						
Tubing	Run Date	Set Date	Set Depth (ft)	Set Depth (ft)	Set Depth (ft)	Set Depth (ft)	Set Depth (ft)	Set Depth (ft)	Set Depth (ft)
Tubing	2/3/56	4.70	J-55	31.63	44.8				
Tubing Plug Joint	2/3/56			1.95	45.7				
Tubing	2/3/56	4.70	J-55	6,362.16	6,428.9				
On-Off Tool	3/1/56			1.29	6,430.2				
Packer	3/28/56			6.82	6,436.0				
Cross Over	2/3/56			0.34	6,435.3				
Tubing Plug Joint	3/1/56			4.15	6,440.5				
Wireline Guide	3/1/56			0.43	6,440.9				
Perforations									
Date	Top (ft)	Bottom (ft)	Shots (shots)	Entered Shot	Entered Shot	Entered Shot	Entered Shot	Entered Shot	Entered Shot
10/2/2013	6,464.0	6,584.0							
10/2/2013	6,636.0	6,830.0							
10/2/2013	6,636.0	6,660.0	3.0						
10/2/2013	6,764.0	6,830.0	3.0						
Other Strings									
Run Date	Set Date	Set Depth (ft)	Set Depth (ft)	Set Depth (ft)	Set Depth (ft)	Set Depth (ft)	Set Depth (ft)	Set Depth (ft)	Set Depth (ft)
Other in Hole									
Date	Top (ft)	Bottom (ft)	Run Date	Set Date	Set Date	Set Date	Set Date	Set Date	Set Date
Milled casing section	327.0	329.0	1/1/2014	1/20/2014					
Drilled out tightspot from 327 to 329. Metal returns to surface.									
Sand	1,085.0	1,100.0	9/10/2013	9/18/2013					
Bridge Plug (Retrievable)	1,100.0	1,105.0	9/10/2013	9/18/2013					
Peak									
Sand	1,180.0	1,190.0	10/3/2013	1/13/2014					
Bridge Plug (Retrievable)	1,190.0	1,195.0	10/3/2013	1/13/2014					
Peak									
Sand	6,430.0	6,440.0	10/3/2013	1/14/2014					
Packer Slip	6,434.0	6,436.0	9/9/2013	9/19/2013					
Part of one packer slip and part of cage.									
Sand	6,436.0	6,440.0	9/9/2013	9/19/2013					
Bridge Plug (Retrievable)	6,440.0	6,445.0	9/7/2013	9/19/2013					
Peak									
Bridge Plug (Retrievable)	6,440.0	6,445.0	10/2/2013	1/14/2014					
Peak									
Cement	6,440.0	6,460.0	1/16/2014	1/23/2014					
10' CMT BAILED ON TOP OF CBP									
Composite Bridge Plug	6,460.0	6,463.0	1/16/2014	1/23/2014					
Profile Plug	6,614.0	6,616.0	7/20/2013	9/25/2013					
1.5" Heat treated stainless steel profile plug									
Cement	6,615.0	6,630.0	7/1/1994	9/25/2013					
Drilled Out									