

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12347
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well Number 73
9. OGRID Number 4323
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD MIDLAND TX 79705

4. Well Location

Unit Letter: N 560 FEET From the SOUTH and 780 feet from the EAST line

Section 33 Township 24S Range 38E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: STEP-RATE TESTING ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON'S WILL BE PERFORMING STEP-RATE TESTING ON THIS WELL FOR THE PURPOSE OF PROVIDING SUPPORTING DOCUMENTATION FOR THE AMENDMENT OF PERMITTED INJECTION PRESSURE LIMITS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:



TITLE: REGULATORY SPECIALIST

DATE: 10-26-2015

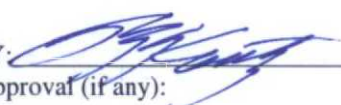
Type or print name DORIAN K. FUENTES

E-mail address: DJVO@CHEVRON.COM

PHONE: 432-687-7631

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

11/04/15

Conditions of Approval (if any):

NOV 05 2015



WELLBORE DIAGRAM CURRENT WDDU 73

FIELD: West Dollarhide Drinkard Unit

LOC: 560' FSL & 780' FEL

TOWNSHIP: 24S

RANGE: 38E

Sec: 33

Cntry: Lea

State: NM

Well No: 73

GL: 3163'

KB: 3173'

DF:

CURRENT STATUS: A:

API NO: 30-025-12347

Chevno: FB3288

Depth (ft)

128
384
511
639
767
895
1023
1151
1279
1407
1534
1662
1790
1918
2046
2174
2302
2430
2557
2685
2813
2941
3069
3197
3325
3453
3580
3708
3836
3964
4092
4220
4348
4476
4603
4731
4859
4987
5115
5243
5371
5499
5628
5754
5882
6010
6138
6266
6394
6521
6649
6777
6905

Surf csg: 9 5/8" 8 rd 32.38
Set @ 295' w/ 275 sx cmt
TOC @ surf by circ
Hole Size: 12 1/4"

Prod csg: 7" 8 rd 238
Set @ 6249' w/ 810 sx cmt
TOC: surf by circ
Hole Size: 8 5/8"

Formation Type:
Tubo: 5080'
Drinkard 6400'
Abo: 6645'

Bed csg 6283-6440'; sqz w/ 150 sx
Perf 2 hls @ 6490'; sqz w/ 200 sx

Cement retainer @ 6750'
w/ 100 sx cmt

PBTD: 6750'
TD: 6850'

Tubing details: @ 6440'
202 fts of 2 3/8" IPC
Packer: 5.00" x 2" (4 foot) inflatable @ 6200'

Prod liner: 5" 8 rd 138
Set @ 5998-6848' w/ 185 sx cmt
TOC: 6050' by T.S.

Drinkard and upper abo perforations:
6527-6835' w/ 17 shots @ 6527, 6536, 6575, 6591, 6598, 6619, 6648, 6661, 6686, 6700,
6728, 6736, ~~6762, 6770, 6808, 6824, 6835~~
Cmt sqz ABO perfs 6762-6835'
w/ 100 sx cmt

Date Completed: 9/53
SPUD: 6/53

Initial Production:
338 BO

Initial completion:

9/52: Open hole completion: 6249-6850'; drinkard, and abo; acidized
w/ 10k gal Cardinal Chemical acid

Subsequent workovers:

3/71: 5" OD liner set @ 6003 w/ TIW type "L" liner hanger 5998-6848'
and pkr 5991-5998', cemented w/ 185 sx. TS indicated TOC behind liner
@ 6050', drilled out cement inside liner to 6842', spotted 500 gal 7-
1/2% NE acid 6250-6842'; ran GRN log and perf 5" liner 6527-6835' w/
17 shots @ 6527, 6536, 6575, 6591, 6598, 6619, 6648, 6661, 6686,
6700, 6728, 6736, 6762, 6770, 6808, 6824, 6835' Ran 2-3/8" tbg w/pkr
on bottom and set @ 5880', treated perfs 6527-6835' w/ 2k gal 15% NE
acid using 28 BS. convert to injection well 3/71.

3/72: Set retainer @ 6750'; sqz perfs 6762-6835' w/ 100 sx; perf 2 hls
@ 6490' and sqz w/ 200 sx.

5/84: Set cmt retainer @ 6154'; pmp 150sx; drill out cement @ 6246-
6398'. Set injection pkr @ 6200'

1/11: Tag fill @ 6298', treat w/ 1300 gal acid. CO w/ sonic hammer to
6328'.

07/13: Cleanout & Acidize. Coil tubing C/O. Sonic hammer. Tag'd fill @
6285', cleaned out to 6388'.

KYHQ
10/20/2014