

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-26118
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Uni
8. Well No. 123
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

HOBBS OCD

NOV 03 2015

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Temporarily Abandoned	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>H</u> : <u>2390</u> Feet From The <u>North</u> Line and <u>150</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>19-S</u> Range <u>38-E</u> NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3624' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

E-PERMITTING <SWD INJECTION>
CONVERSION _____ RBDMS BS
RETURN TO _____ TA PM
CSNG _____ ENVIRO _____ CHG LOC _____
INT TO PA _____ P&A NR _____ P&A R _____

Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Casing Integrity Test/TA status request</u>	<input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Oxy respectfully requests a TA extension for SHU 123. This well is part of the South Hobbs Unit Phase 2 CO2 expansion project and will be returned to active status as the project expands to this area of the unit.

Date of Test: 10/13/2015
Pressure Readings: Initial - 550 PSI Ending - 540 PSI
Length of test: 30 minutes
Witnessed: NO

This Approval of Temporary
Abandonment Expires 10/13/2016

CIPB @3905'
Top Perf @3907' OH

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 10/29/2015
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Mary Brown TITLE Dist. Supervisor DATE 11/4/2015
CONDITIONS OF APPROVAL IF ANY:

NOV 05 2015

jm



DATE 10/13/15
BR 2221

occidental Permian
Limited Partnership
South Hobbs (USA) Unit
Well No 123
Unit H Sec 6 T18S R38E
API #
30-025-26118

Pate Trucking
Unit 119
Dougherty
Cal 10/17/15

AS
11/5/15

TSB 5 PU 3

TSB 5 PU 3