Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-27586
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name
			BOBBI STATE WATERFLOOD UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🖾 Other INJECTION			8. Well Number 4
2. Name of Operator		A & & 2015	9. OGRID Number 232611
SUNDOWN ENERGY LP	/	OCT 2 8 2015	
3. Address of Operator		Ganne	10. Pool name or Wildcat
16400 DALLAS PARKWAY, ST	E 100 DALLAS, TX75248	RECEIVED	Arkansas Junction; San Andres, West
4. Well Location		1. 1 000	
	650 feet from the <u>SOUTH</u>	line and <u>990</u>	feet from theline
Section 20 T	Cownship 18S Range 36E 11. Elevation (Show whether DR)		County LEA
3838' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
			I work to compete well as injection & MIT
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
R-13731 The following CIPP was incorrectly reported drilled out in January 2015 on the C 102 cent 2/20/2015 & entroyed 4/10/2015			
The following CIBP was incorrectly reported drilled out in January 2015 on the C-103 sent 2/20/2015 & approved 4/10/2015. Worked performed 10/16/2015 thru 10/21/2015:			
MIRU PU. Release pkr. POH w/ IPC 2-3/8"" L-80 tbg. RIH w/ 3-3/4" bit & Drill out CIBP @ 5450'. Run bit to 5600' and			
circ wellbore clean. Set pkr @ 5544', 15' above top perf of lower set of perfs @ 5559-5572' ,Pmp into perfs for 15			
mins @ avg ½ bpm, 1500 psi. Set pkr @ 5484', test upper set of perfs 5504-5518'. Pump into perfs @ 3 bpm @ 300			
psi for 15 mins. Rel pkr & POH w/ workstring. RIH w/ IPC 2-3/8" J-55 tbg w/ Aeroset pkr @ 5107'. Circ pkr fluid. Test			
casing & pkr to 540 psi w/ chart recorder for 30 mins. Press dropped to 500 psi in 30 mins. MIT passed. Witnessed			
by Sylvia Brown, RRC. Return well to injection.			
by Sylvia Brown, Kite. K	eturn wen to injection.		
Attached: MIT chart co	rested well here diagram		
Attached: MIT chart, corrected well bore diagram			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Selinda	Bradley_TITLE_A	dmin, Asst	DATE 10/27/2015
Type or print name <u>Belinda Bradley</u> E-mail address <u>bbradley@sundownenergy.com</u> PHONE: <u>432-943-8770</u>			
For State Use Only			
Riple	and the more of	Huff Manag	at Ditte uleli-
APPROVED BY: Silf Somamaker TITLE Stuff Manager DATE 11/5/15 Conditions of Approval (if any):			
conditions of reproval (it any).			
			MOV

NOV 0 5 2015

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