

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-28366

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
South Hobbs (G/SA) Unit

8. Well No. 163

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL FOR A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Temporarily Abandoned

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter K : 2475 Feet From The South 2475 Feet From The West Line
Section 10 Township 19-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3600' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check appropriate box to indicate Nature of Notice, Report, or Other Data
E-PERMITTING <SWD INJECTION> SUBSEQUENT REPORT OF:
CONVERSION _____ RBDMS ☒ REMEDIAL WORK ☐ ALTERING CASING ☐
RETURN TO _____ TA ☒ COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CSNG _____ ENVIRO _____ CHG LOC _____ CASING TEST AND CEMENT JOB ☐
INT TO PA _____ P&A NR _____ P&A R _____ OTHER: Casing integrity test/TA status request ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Oxy respectfully requests a TA extension for SHU 163. This well is part of the South Hobbs Unit Phase 2 CO2 expansion project and will be returned to active status as the project expands to this area of the unit.

This Approval of Temporary
Abandonment Expires 10/16/2016

Date of test: 10/16/2015
Pressure readings: Initial - 590 PSI Ending - 590 PSI
Length of test: 30 minutes
Witnessed: NO

CIBP @4065'
Top perf @4125'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 10/29/2015
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Mary Brown TITLE Dist. Supervisor DATE 11/4/2015
CONDITIONS OF APPROVAL IF ANY

NOV 05 2015

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